

CPS SC Series

Grid-tied PV Inverter

CPS SC20KTL-DO/US-480

Installation and Operation Manual



CHINT POWER SYSTEMS AMERICA CO., LTD.



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Before You Start...



This manual contains important information regarding installation and safe operation of this unit. Be sure to read this manual carefully before using.

Thanks for choosing this Grid-tied PV Inverter (referred to in this manual as "PV Inverter", or simply "Inverter"). This Grid PV Inverter is a highly reliable product due to its innovative design and perfect quality control. Such an Inverter is used in high demand, grid-tied PV systems.

If you encounter any problems during installation or operation of this unit, first check this manual before contacting your local dealer or supplier. Instructions inside this manual will help you solve most installation and operation difficulties.

Please keep this manual on hand for quick reference.



Chapter 1 IMPORTANT SAFETY INSTRUCTIONS (SAVE THESE INSTRUCTIONS)

Please read this manual carefully before installation. CPS reserves the right not to guarantee the quality for equipment damage if the user fails to install the equipment as per the instructions in this manual.



ELECTRIC SHOCK HAZARD:

All operations and wiring should be performed by qualified technical personnel.

Disconnect the inverter from PV modules and the Power Grid before the maintenance and operation of the equipment.



ELECTRIC SHOCK HAZARD:

Before opening the inverter, hazardous high voltage and energy inside the equipment must be discharged and the DC conductors of PV modules should be grounded.

Do not remove cover until 10 minutes after disconnecting all sources of power supply.



WARNING:

This inverter is specially designed to connect AC power to the public grid. Do not connect the AC output of this equipment directly to private AC power equipments.



WARNING:

Do not install the inverter under direct sunlight exposure to



avoid reducing conversion efficiency due to excessively high internal temperature of the machine.



CAUTION:

Steel conduits as the cable protector need to be prepared by the customers before installation.



HIGH TEMPERATURE:

Although designed to meet international safety standards, the PV-Inverter can become hot during operation. Do not touch the heat sink or peripheral surfaces during or shortly after operation.



HIGH TEMPERATURE:

The inverter and peripherals can be hot after operation. Maintenance shall be performed 15 minutes after the DC and AC power are both switched off.



Chapter 2 Overview

2.1 Inverter for grid-tied PV systems

CPS SC20KTL-DO/US-480 inverter can be applied to various commercial rooftop systems and distributed power station systems. Normally, the system mainly consists of PV modules, DC power distribution equipments, PV inverter and AC power distribution equipments (Figure 2-1). The inverter converts the DC energy from PV modules to the AC energy that is compatible with the public grid. The AC energy can be used directly by the local load, or it can be sold to your energy provider.



Figure 2-1 Grid-tied PV system

2.2 Product type description

CPS SC20KTL-DO/US-480 is a two-MPPT PV inverter integrated with the DC and AC switches for indoor and outdoor application. The suffix "US" means that this model of inverter passes the UL certification and is specialized for the American market.



2.3 Product features

CPS SC20KTL-DO/US-480 inverter incorporates the advanced 3-level and MOSFET paralleled with IGBT technology to minimize the energy loss.

The two-MPPT design has the benefit of increasing the power generating efficiency of the whole PV system. The inverter has 2 MPPTs, so a separate array can be controlled by an independent Maximum Power Point Tracking (MPPT) control circuit. This means that the two arrays can be installed in different positions and orientations.

The transformerless design of inverter with the benefit of small size, light weight and high power density, provides the best cost performance for the whole PV system.

The inverter is available for both indoor and outdoor applications due to its NEMA 3R (IP65) protection class enclosure.

The integrated DC and AC switches make the maintenance more flexible and safer. Besides, the inverter has the function to support one or two independent MPPTs input to improve the system efficiency. Meanwhile, the inverter can automatically identify the connection way between PV modules due to its excellent self-adaption ability.



2.4 Circuit structure design

The basic schematic diagram of CPS SC20KTL-DO/US-480 is shown in Figure 2-2. The input DC passes through lightning-proof circuit, DC EMI filter, and the boost circuit to achieve maximum power tracking and boost up voltages. The inverter converts the DC energy to 3-phase AC energy. The high frequency components of AC voltage are removed with a line filter. Then the 3-phase AC energy is sent through two-stage relays and EMI filter for outputting.



Figure 2-2 Schematic diagram of CPS SC20KTL-DO/US-480

2.5 Appearance description







Description of main items of CPS SC20KTL-DO/US-480 (shown in Figure 2-3):

- LCD key buttons: operate the functions and change settings of inverter
- 2、 LCD display: indicates data
- 3, LED indicator lights: indicate the status of inverter
- 4 DC input (4), AC output & ground terminals (1) and signal port (1) from left to right
- 5, DC switch: control the DC power on and off
- 6 AC switch: control the AC power on and off
- 7 Main housing
- 8、Wiring box



Chapter 3 Installation

Below is the installation instruction of the inverter. Please read carefully and install the product step-by-step.

1. CPS SC20KTL-DO/US-480

Check and make sure that the following items are included in the package before installation, as shown in Table 3-1.

Item	Q'ty	Note	
(1) CPS			
SC20KTL-DO/US-480	1	Grid-tied PV inverter	
Grid-tied PV inverter			
		upon which Inverter is	
(2) Mounting bracket	1	hung and mounted onto a	
		wall	
(2) Lloor monual	1	Installation and operation	
(3) User manual	I	manual	
(4) Warranty service	1	for maintenance and	
card	I	repair	
	1	contains all necessary	
(5) Accessory kit	1	accessories	

The (5) Accessory kit contains items listed below:

Table 3-2 Accessories

ltem	Q'ty	Purpose
M (8×25L) expansion	8 pairs	for bracket installation (2
8		



bolts & nuts		pairs for backup use)
ME with	0	for grounding wire (1 nut
M5 nut	2	for backup use)
Ring terminal	1	for grounding wire
		16 for input wires, 3 for
Cord end terminals	20	output wires, 1 for neutral
		wire (optional)
RJ45 connecters	4	for communication cables
Dedwire	4	for inverter with 1 MPPT
Red wire	1	working alone
Disekwire	4	for inverter with 1 MPPT
Black wire		working alone

3.1 Basic requirements



WARNING:

Do not install the inverter under direct sunlight exposure to avoid reducing conversion efficiency caused by excessively high internal temperature of the machine.

- ✓ Check and make sure that the ambient temperature of the installation location is -25°C ~ +60°C;
- Make sure that the power grid voltage is within normal range;
- Permission of grid connection has been granted by the local electric power authority;
- Installation personnel must be qualified electricians or people who have received professional training;



✓ Sufficient convection space;

✓ Away from flammable and explosive substances.

3.2 Mechanical installation

(1) Dimensions

The dimensions of CPS SC20KTL-DO/US-480 inverter are shown in Figure 3-1.



Figure 3-1 Dimensions of CPS SC20KTL-DO/US-480

(2) Check whether the place to mount the inverter is appropriate:

- (a) It's better to mount the inverter in a vertical position.
- (b) If the inverter cannot be mounted vertically, it is allowed to be tilted backward by Max. 15°.



- (c) Do NOT mount the inverter forwards.
- (d) Do NOT mount the inverter in a horizontal position.
- (e) Do NOT mount the inverter upside down.



Figure 3-2 Mounting the inverter properly

(3) Space required for inverter mounting on the wall (as shown in Figure 3-3)

The distances between the inverter and the surrounding



objects should meet the following conditions: two sides from the walls \geq 11.81 inches; top distance \geq 11.81 inches; bottom distance \geq 23.62 inches; the minimum spacing between two inverters in parallel \geq 11.81 inches.



Figure 3-3 Inverter mounting dimensions

(3) Secure the bracket with bolts through the mounting holes and install the inverter:

(a) Mark the 6 bolt holes for mounting the bracket as shown in Figure 3-4;





Figure 3-4 Bracket mounting dimensions

- (b) Drill holes at the marked positions with a diameter of 0.4 inch drill and put the 6 M8*25 expansion bolts into the holes;
- (c) Take the mounting bracket out of the package and secure the bracket on the wall with the 6 nuts in pair as shown in Figure 3-5;





Figure 3-5 Positions of bolt holes on the bracket

(d) Screw off the bolts and remove the two panels on both sides of the inverter as shown in Figure 3-6;



Figure 3-6 Removal of panels before mounting inverter

 (e) Two people grab at the position on each side, lift up the inverter and then hang it on the bracket (Figure 3-7a~e). Make sure the inverter is securely hooked on the bracket;





Figure 3-7a Mounting inverter on the bracket



Figure 3-7b Mounting inverter on the bracket





Figure 3-7c Mounting inverter on the bracket



Figure 3-7d Mounting inverter on the bracket





Figure 3-7e Mounting inverter on the bracket

(f) Put the two removed panels back and secure them with 4 M4*12 bolts on each side, as shown in Figure 3-8.



Figure 3-8 Securing panels on both sides



3.3 Electrical installation

CAUTION: Steel conduits as the cable protector need to be prepared by the customers before installation.

Inverter cable terminals of CPS SC20KTL-DO/US-480 are shown in Figure 3-9:



Figure 3-9 Inverter cable terminals

The 5 ports on the left are for DC input, AC output and ground connections, matching the $1\frac{1}{4}$ & $1\frac{1}{2}$ inch diagram of steel conduits; The last port on the right is for communication, matching the $\frac{1}{2}$ & $\frac{3}{4}$ inch diagram of steel conduits.

3.3.1 DC connection

(1) To ensure the optimal performance of the inverter, please read the following guidelines before DC connection:

(a) First, make sure that the maximum open circuit voltage of the PV modules is lower than 600Vdc



under any conditions;

- (b) The inverter has 2 MPPTs. Ensure that the Max. DC input current of each MPPT does NOT exceed 35A.
- (c) Confirm that the PV modules for each MPPT of the inverter are of the same types and specifications before connection. The number, orientation, and tilt of PV modules may differ for different application.
- (2) Wire connection for DC input
 - (a) Wire connection between PV modules and inverter:

DC input	2 MPPTs working independently	1 MPPT working alone	Wires
8 strings	$PV1+\begin{cases} \frac{1}{2} & + & IN1+\\ \frac{3}{4} & + & \\ \frac{1}{2} & + & IN1-\\ \frac{1}{3} & + & IN1-\\ \frac{3}{4} & + & \\ \frac{4}{4} & + & \\ PV2+ \begin{cases} \frac{1}{2} & + & IN2+\\ \frac{3}{4} & + & \\ \frac{1}{4} & + & \\$	$PV_{1} + \begin{pmatrix} \frac{1}{2} & & & \\ \frac{3}{4} & & & \\ \frac{1}{4} & & & \\ \frac{2}{3} & & & \\ \frac{1}{4} & & & \\ \frac{1}{4} & & & \\ PV_{2} + \begin{pmatrix} \frac{1}{2} & & & \\ \frac{3}{4} & & & \\ \frac{1}{4} & & & \\ \frac{1}{4$	18~10 AWG

Table 3-3 Common configurations





Note 1: The DC fuse protectors of different fusing capacity should be chosen according to the short circuit current of PV modules. The 600VDC Littelfuse KLKD fuse series are recommended. The detailed information is available for customers to find and download from http://www.littelfuse.com/.



The recommended fuse types are listed in the following table:

Table 3-4 Recommended fuse types

DC input	2 strings/MPPT	3 strings/MPPT	4 strings/MPPT
Fuse	KLKD 30	KLKD 15	KLKD 15

Note 2: Concerning the current share of fuse for each DC input string, 1 or 2 DC input strings are NOT recommended. If it has to be, we suggest that the DC input wire be connected to the inverter without DC fuses as follows:

Table 3-5 Configurations for rare occasions





 (b) Insert the cables through steel conduits and strip the skin 0.4 inch off the cables as shown in Figure 3-10:



Figure 3-10 Diagram for wire stripping of DC input (c) Crimp the terminal as shown in Figure 3-11:



Figure 3-11 Diagram for terminal crimping of DC input

(d) The order of wire connection from left to right is PV1-, PV1+, PV2-, PV2+. Connect the PV1- and PV2- to the corresponding fuse socket of the negative pole and connect the PV1+ and PV2+ to the corresponding fuse socket of the positive pole with M5×12 bolts (4 PCS in total) as shown in Figure 3-12:





Figure 3-12 Diagram for wire connection of DC input

(e) For the inverter with 1 MPPT working alone, connect J1 (IN1+) with J3 (IN2+) wire socket (in the Wiring box) through the red wire in the accessory kit; Connect J2 (IN1-) with J4 (IN2-) wire socket through the black wire in the accessory kit, as shown in Figure 3-13:





Figure 3-13 Diagram of wire connection in the Wiring box for inverter with 1 MPPT working alone

3.3.2 AC and ground connection

The following describes how to connect the AC output and grounding cables between the inverter and the public power grid:

(1) Use the recommended cables:

- L1 (Line 1), L2 (Line 2), L3 (Line 3), Neutral and Gnd (Equipment grounding conductor): 8~10AWG copper cored flexible cables
- (2) Wire connection for AC output:
 - (a) Insert the cables through steel conduits and strip the skin 0.4 inch off the cables as shown in Figure 3-14:





Figure 3-14 Diagram for wire stripping of AC output (c) Crimp the terminal as shown in Figure 3-15:



Figure 3-15 Diagram for terminal crimping of AC output

- (d) Connect the L1, L2, L3 and Neutral (red, black, blue, grey) AC output wires to the corresponding terminals on the PCB board.
- (3) Wire connection for grounding:
 - (a) The Gnd wire (Equipment grounding conductor) is recommended to be green or green with continuous yellow stripes, per National Electrical Code. Insert the cable through the steel conduit and strip the skin 0.4 inch off the cables as shown in Figure 3-16:



Figure 3-16 Diagram for wire stripping of grounding conductor

(b) Crimp the terminal with the ring terminal in the



accessory kit as shown in Figure 3-17:



Figure 3-17 Diagram for terminal crimping of grounding conductor

(c) Connect the Gnd wire with a M5 nut at the marked place on the lower right side of the Wiring box, as shown in Figure 3-18:



Figure 3-18 Diagram for wire connection of AC output and Grounding

3.3.3 Communication connection

There are two RS485 signal ports on the inverter. Shielded cables should be used for communication cables with the maximum length of 3280 feet.



(1) The communication of one single local inverter is to connect the RS485 communication bus cable through the RS485-1 or RS485-2 port of the inverter directly. Wiring requirement of RS485-1/2 is shown in Table 3-6:

No.	Color	Function
1	White orange	485+
2	Orange	N.C.
3	White green	485-
4	Blue	N.C.
5	White blue	N.C.
6	Green	N.C.
7	White brown	N.C.
8	Brown	N.C.

Table 3-6 RS485-1/2 wiring requirement

(3) The wires are labeled 1~8 from left to right, as shown in Figure 3-19:



Figure 3-19 Diagram of RS485-1/2 wiring

(4) For remote monitoring of more inverters, connect the



RS485-2 port of one inverter to the RS485-1 port of another inverter and then connect to the data logger through the RS485 communication bus cable. The Figure 3-20 shows how to connect the inverters to the datalogger. For more information about CPS monitoring solutions, please contact our after-sales service center.



Figure 3-20 RS485 connection between inverters and datalogger

(5) The connection inside the Wiring box of the inverter after the first one is shown in Figure 3-21:



Figure 3-21 Diagram of communication wiring



Chapter 4 Operation

4.1 Start-up and shut-down

4.1.1 Start-up

Manual start-up: Manual start-up is required after initial installation or manual (fault) shut-down. Move the cursor from the main operation interface to "4 Setting". Press ENTER I and go to submenu "1 ON/OFF". Then move the cursor to "ON" and press ENTER II to start the inverter. Then the inverter will start up and operate normally if the start-up condition is met. Otherwise, the inverter stands by.

Automatic start-up: The inverter will start up automatically when the output voltage and power of PV modules meet the set point, AC power grid is normal, and the ambient temperature is within allowable operating range.

4.1.2 Shut-down

Manual shutdown: Normally, manual shutdown is not required. It can be shut down manually if repair or maintenance is required. Move the cursor from the main operation interface to "4 Setting". Press ENTER Im and go to submenu "1 ON/OFF". Move the cursor to "OFF" and press ENTER Im, and then the inverter will be shut down.

Automatic shutdown: The inverter will shut down automatically when the output voltage and power of PV modules are lower than the set point, or AC power grid fails;



or the ambient temperature exceeds the normal range.

4.2 Operation mode

There are 4 operation modes. The following are corresponding indications for each mode.

(1) System check mode for start up, as shown in Figure 4-1:



Figure 4-1 System self check ongoing

This mode indicates that the inverter is checking whether it is ready for normal operation after the manual start-up of the inverter.

(2) Normal operation mode: Default indication interface for normal operation of CPS SC20KTL-DO/US-480 is shown in Figure 4-2 (a) and 4-2 (b). The switching time between (a) and (b) is 5 seconds.



Figure 4-2 Default indication interface for normal operation



In this mode, the inverter converts the power generated by PV modules to AC continuously and feeds into the power grid.

(3) Standby mode, as shown in Figure 4-3:

The inverter will turn into standby mode when the output voltage and power of PV modules do not meet the startup conditions or PV voltage and input power are lower than the set point. The inverter will check automatically whether it meets the startup conditions in this mode until it turns back to normal mode. The inverter will switch from standby mode to fault mode if malfunction occurs.



Figure 4-3 Inverter system in standby mode

(4) Fault mode, as shown in Figure 4-4:

The inverter will disconnect from the power grid and turn into fault mode when the inverter or power grid fails. Check the specific cause through "Troubleshooting table" (Table 4-1) in terms of the fault message displayed on the LCD and eliminate the fault according to the instructions.



SPICommErr

Figure 4-4 Fault indication interface



ELECTRIC SHOCK HAZARD:

All operations and wiring should be performed by qualified technical personnel.

Disconnect the inverter from PV modules and the Power Grid before the maintenance and operation of the equipment.

4.3 Grid connection and power generation

The grid connection and power generation process of CPS SC20KTL-DO/US-480 is automatic. It will check constantly whether AC power grid meets the grid connection and power generation conditions. At the same time, it will also check whether the DC input of PV modules is sufficient. The inverter will turn into normal operation mode when both of AC and DC conditions are fulfilled. The inverter will disconnect from the power grid and switch to standby mode when the sunlight is weak and power generation is small. The inverter will try to reconnect to the power grid and generate power again when the voltage of PV modules is stable and higher than the set point.



4.4 Fault shutdown

The inverter will be shut down automatically when the PV power generation system fails, such as output short circuit, grid overvoltage / undervoltage, grid overfrequency / underfrequency, high ambient temperature or internal malfunction of the machine.

The causes of fault can be identified based on the faults listed in Table 4-1. Proper treatment is recommended before contacting after-sales service. There are mainly 3 types of faults: alarm, protection and hardware fault.

	Alarm/ Protection/ Fault	Definition	Possible causes	Recommended solutions
	1、 TempSensorErr	Prompt detection of abnormal temperature	 Temperature Sensor socket connecter has poor contact; Temperature Sensor is damaged; 	 Observe temperature display; Switch off 3-phase working power supply and then reboot the system; Contact after-sales service personnel
Alarm	2√ SPICommErr	Communication inside inverter fails	Socket connecters of Inverter's internal communication lines have poor contact	 Observe for 5 minutes and see whether the alarm will be eliminated automatically; Switch off 3-phase working power supply and then reboot the system; Contact after-sales service personnel
	3、 IntFanErr	Fan (invisible from outside) inside inverter is working abnormally	 Fan service life has expired; Fan socket connecter has poor contact. 	 Observe for 5 minutes and see whether the alarm will be eliminated automatically; Switch off 3-phase work power supply and

Table 4-1 Troubleshooting Table


	Alarm/			
	Protection/ Fault	Definition	Possible causes	Recommended solutions
				then reboot the system; 3、Contact after-sales service personnel
				1、Observe for 5
				minutes and see
				whether the alarm will
			1、Fan is blocked;	be eliminated
		The visible fan from	2、Fan service life	automatically;
	4	outside view is	has expired;	2、Check for foreign
	ExtFanErr	working abnormally	3、Fan socket	matters on fan blades;
			connecter has poor contact.	3、Switch off 3-phase
				work power supply and
				then reboot the system; 4、Contact after-sales service personnel
				1、Observe for 5
				minutes and see
	_		Internal memory	whether the alarm will
	5、	Internal alarm	has a certain	be eliminated
	EepromErr		problem	automatically;
				2、Contact after-sales
				service personnel
				1、Confirm that external
				ambient temperature is
				within the specified
				range of operating
				temperature;
			1、Ambient	2、Check whether
			temperature	radiation air inlet is
			outside the inverter	blocked;
Prote-	1、	Ambient temperature	is too high;	3, Whether radiation fan
ction	TempOver	or temperature inside	2、Fan is blocked;	is blocked;
		inverter is too high	3、Cooling is	4、Check whether the
				location of installation is
			incorrect	appropriate or not;
			installation.	5、Observe for 30
				minutes and see
				whether the alarm will
				be eliminated
				automatically;
				6、Contact after-sales



Alarm/ Protection/ Fault	Definition	Possible causes	Recommended solutions
			service personnel
2∖ GridV.OutLim	Grid voltage exceeds the specified range,	 Grid voltage is abnormal; Power grid breaks down Cable connection between the inverter and the grid is poor; 	 Observe for 10 minutes and see whether the alarm w be eliminated automatically; Check whether the grid voltage is within specified range; Check whether the cable between the inverter and power g is disconnected or h abnormalities; Contact after-sale service personnel
3	Grid voltage frequency is abnormal, or power grid is not detected	 Grid frequency has abnormalities; Cable connection between the inverter and the grid is poor; 	 Observe for 10 minutes and see whether the alarm w be eliminated automatically; Check whether t grid frequency is with the specified range; Check whether t cable between the inverter and power g is disconnected or h abnormalities; Contact after-sal service personnel
4、PV1 (2) VoltOver*	PV voltage exceeds the specified value	PV over-voltage	 Observe for 30 minutes and see whether the alarm w be eliminated automatically; Check whether F voltage exceeds the specified range; Turn off the PV in



Alarm/ Protection/ Fault	Definition	Possible causes	Recommended solutions
			switch, wait for 5 minutes, and then turn on the switch again; 4、Contact after-sales service personnel
5、PV1 (2) Reverse*	PV module is connected inversely	PV positive pole and negative pole are connected inversely;	 Check whether positive pole and negative pole are connected inversely; 2 Contact after-sales service personnel
6、GFCI.Err	System leakage current is too high	 Excessive parasitic capacitance on PV module due to environmental factor; Grounding is abnormal; Fault inside the inverter 	 Observe for 10 minutes and see whether the alarm will be eliminated automatically; Detect whether the electrical connection is abnormal Contact after-sales service personnel
7、IsolationErr	Insulation impedance of PV positive to ground or PV negative to ground exceeds the specified range	Air humidity is high	 Observe for 10 minutes and see whether the alarm will be eliminated automatically; Check insulation of PV system; Contact after-sales service personnel
8、 IntProtectA~Z	Internal protection of the inverter	Protection procedure occurs inside the inverter	 Observe for 10 minutes and see whether the alarm will be eliminated automatically; 2 Contact after-sales service personnel



			-	
	Alarm/ Protection/ Fault	Definition	Possible causes	Recommended solutions
Fault	IntFaultA~O	Internal fault of the inverter	Fault occurs inside the inverter	 The inverter can be forced to restart once if it is required by operation and if it is confirmed that there is no other problem; Contact after-sales service personnel



Chapter 5 Human Machine Interface

5.1 Description of LCD panel

The CPS SC20KTL-DO/US-480 LCD panel mainly consists of LCD screen, LED indicator lights, buzzer and 6 keys, as shown in Figure 5-1.



Figure 5-1 LCD panel

Meanings of indicator lights are shown in Table 5-1 and functions of the keys are shown in Table 5-2.

Table 5-1 LED Indication

LED Sign	Description	State	Meaning
	Work power supply indicator light	Light up	Energized (control panel starts to work)
POWER		Light out	No working power supply
DUN	Grid connection operation indicator light	Light up	In grid connection and power generation state
RUN		Blink	Derated running state (light up 0.5s, light out 1.6s)
8	•		



		Light out	In other operation state or no working power supply
	Grid state indicator light	Light up	Grid is normal
GRID		Blink	Grid abnormal (light up 0.5s, light out 1.6s)
		Light out	No working power supply
	Fault state indicator light	Light up	Fault occurs
FAULT		Slow blink	Alarm occurs (light up 0.5s, light off 2s)
FAULI		Quick blink	Protective action (light up 0.5s, light out 0.5s)
		Light out	No fault or no working power supply

Table 5-2 Definitions of the keys

Key	Description	Definition of function
ESC	Escape key	Back/end/mute
ENT	Enter key	Confirm entering the menu/confirm set point
	Up	Page up in selection menu
	Down	Page down in selection menu
	Left	-1 when setting parameters
	Right	+1 when setting parameters

5.2 Operation state

Table 5-1 indicates the definitions of LED, i.e. indicates the information of the inverter's operation state. It indicates



that the system is energized and under DSP control when "POWER" lights up.

"RUN" will light up when the inverter detects that the grid connection conditions meet the requirements and power is fed into the grid. "RUN" will blink if the grid is in derated running state during the period of feeding power into the grid.

"GRID" will light up when the grid is normal during the operation of the inverter. Otherwise, "GRID" will blink until the grid restores to normal.

"FAULT" will blink quickly as a fault (except grid abnormality) occurs. "FAULT" will not light out until the fault is eliminated. The light will blink slowly when an alarm occurs. "FAULT" keeps being lighted up when an internal fault occurs.

The buzzer will give alarms if a fault (involving power grid abnormality) occurs.

5.3 Interface and menu functions

Users can perform the corresponding operations with the 6 function keys according to the indications of the LCD display.

5.3.1 Interface types

(1) The LCD interface starts with the company logo once the system is energized, as shown in Figure 5-2.





- Figure 5-2 LOGO interface
- (2) Indication of inverter operation mode:



Figure 5-3 Inverter system check ongoing



Figure 5-4 Inverter system in standby mode



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(a) (b) Figure 5-5 Default display interface for normal operation



Figure 5-6 Fault indication interface

LCD screen will display different mode interfaces based on the operation modes of the inverter. There are four operation modes: startup system check mode (as shown in Figure 5-3), stand-by mode (as shown in Figure 5-4), normal operation mode (as shown in Figure 5-5, the switching time between (a) and (b) is 5 seconds), and fault mode (as shown in Figure 5-6).

The default indication interface mainly indicates PV voltage, PV current, grid voltage, instant power, daily generated power and time information under normal operation.

The present fault information will be indicated on the LCD screen when the inverter is in fault mode.

5.3.2 Main operation interface

LCD screen displays "default indication interface" when the inverter is in operation mode. Press ESC I in this interface to escape the default interface and enter the main operation interface. The main operation interface is shown in



Figure 5-7.



Figure 5-7 Contents indicated on the main operation interface

The main operation interface of LCD screen has 4 level-1 menus, i.e. "1 OP. Info", "2 Alarm", "3 History" and "4 Setting". The users may select options with PAGEUP \bigtriangleup and PAGEDOWN \bigtriangledown , and then press ENTER \blacksquare to confirm selection. The users can return to the default indication interface by pressing ESC \blacksquare .

5.3.3 Operation information

When the cursor moves to "1 OP. Info" in the main interface, you should press ENTER \square to select the operation information as shown in Figure 5-8. Check the information by pressing PAGEUP \triangle and PAGEDOWN \checkmark . Return to the previous menu and enter the main operation interface by pressing ESC \blacksquare .

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Figure 5-8 Operation information indication

5.3.4 Present fault

As described before, when faults occur during the normal operation of the inverter, corresponding fault message will be indicated in "2 Alarm" menu besides the sound and light alarms. Move the cursor to "2 Alarm" and press ENTER [Im] to check out the specific fault information, as shown in Figure 5-9.





Figure 5-9 Present fault information

5.3.5 History

Move the cursor to "3 History" in the main interface. Press ENTER INT to check the history information, as shown in Figure 5-10. There are 4 submenus in "3 History" : "1 ErrRecd", "2 OP. Recd", "3 Version" and "4 TotalTag".

(1) UP to 100 pieces of latest fault messages can be recorded and found in "1 ErrRecd" menu.

(2) The latest 21 days' operation history data is available to be found in "2 OP. Recd" menu. All variable names in the data comply with the content in "1 OP. Info" menu of the main interface. The users can select the "2 OP. Recd" menu and input the retraceable days (For example, the input number is 21. If the current date is December 15th, the LCD will indicate the operation information of 21 days before that date which is November 24th).

(3) Software version, hardware version and serial number of the product are listed in "3 Version" menu.

(4) Cumulative generated power since the first day the inverter began working is available to be found in "4



TotalTag" menu.



Figure 5-10 History menu and submenu

5.3.6 System setup

Move the cursor to "4 Setting" in the main interface. Press ENTER INT to set the current system parameters, as shown in Figure 5-11. There are 5 submenus in "4 Setting" : "1 ON/OFF", "2 Language", "3 Buzzer", "4 SysTime" and "5 Commun.".

(1) The inverter can be started and shut down with "1 ON/OFF" menu. Move the cursor to "ON" and press ENTER
 (I) "ON State" will then be indicated at the bottom of LCD



screen ; move the cursor to "OFF" and press ENTER IM, then "OFF State" will be indicated as well. The inverter will stand by instead of working normally if the startup conditions are not satisfied even "ON" is selected. The inverter will be shut down immediately if "OFF" is selected in any cases.

(2) Two languages, i.e. English and Chinese are available in "2 Language" menu.

(3) Key beep and fault beep can be set mute/unmute in "3 Buzzer" menu. "Key beep" and "Alarm beep" can be shifted by pressing PAGEUP \triangle and PAGEDOWN \bigcirc . Shift between "Enable" and "Disable" by pressing Left \triangleleft and Right \boxdot if the cursor is on the "Key beep". Complete the setup by pressing ENTER \blacksquare . Similarly, the fault beep can be set up as well.

(4) Set up the system date and time with "4 SysTime" menu (These parameters are of critical importance and will be used in history information). Select year, month, day, hour and minute by pressing Page Up/Page Down, and set up the specific date and time by pressing Left and Right.

(5) Set the 485 communication parameters with "5 Commun." menu.

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Figure 5-11 System setup menu and submenu

5.3.7 System protection parameter setup

By pressing PAGEDOWN → and ENTER → at the same time in the main interface and entering the password (PAGEUP → -> PAGEDOWN → -> RIGHT → -> LEFT →, the system parameter setup menu is accessed. This menu includes 4 submenus: "1 SysPara", "2 Restart", "3 Recover" and "4 CIrErrRecd", as shown in Figure 5-12.

(1) Set up the system protection parameters in "1 SysPara" menu. The specification of protection parameters is shown in Table 5-3.



No.	Description of parameter	Setup range (lower limit, default
INO.	Description of parameter	& upper limit)
1	Grid line voltage upper limit	(200, 528, 533V)
2	Trip time under Max. Grid V.	(0.05, 1.80, 2.00S)
3	Grid line voltage lower limit	(0, 422, 480V)
4	Trip time under Min. Grid V.	(0.05, 1.80, 2.00S)
5	Grid frequency upper limit	(50.00, 60.50, 65.00Hz)
6	Grid frequency lower limit	(45.00, 59.30, 60.00Hz)
7	Trip time under Min. Grid F.	(0.05, 0.08, 300.00S)
8	Insulation impedance lower limit	(200, 600, 1200KΩ)
9*	Active power derating	(80.0%, 100.0%, 100.0%)
10*	Reactive power compensation	(-0.900, 1.000, 0.900)

Table 5-3 Protection Parameters Table

Note: The function of active power derating and reactive power compensation is optional. For detailed information, you may call our after-sales service center.

(2) "2 Restart" menu. If an internal fault shutdown happens, a severe fault has occurred inside the inverter. The user may perform a force restart once in this menu if the user needs to restart the inverter.

Note: this function is effective only when the fault "IntFaultA~O" in the troubleshooting table occurs. The inverter may restore to normal operation automatically if alarm or protection faults occur.



This function will not respond when the inverter is in operation mode and a "FaultOperated" alarm interface will be indicated.

(3) "3 Recover" menu, the manufacturer's parameter default value can be restored when the inverter is not in operation mode. Otherwise, a "FaultOperated" will be prompted.

(4) In "4 CIrErrRecd" menu, history information of the faults can be cleared. A confirmation is required to clear the records.





Chapter 6 Service and Maintenance

The CPS SC20KTL-DO/US-480 inverters are maintenance-free.

The following regular maintenance steps must nevertheless be carried out at regular intervals to ensure the inverter's operation with optimal performance.



HIGH TEMPERATURE:

The inverter and peripherals can be hot after operation. Maintenance shall be performed 15 minutes after the DC and AC power are both switched off.

6.1 Disassembling of fan tray assembly

(1) Screw off the bolts and remove the two panels on both sides of the inverter as shown in Figure 6-1; (Tool: PH2 cross screwdriver)



Figure 6-1 Removal of panels on both sides



(2) Disconnect the fan tray assembly from the inverter by unplugging the wire connectors as shown in Figure 6-2;



Figure 6-2 Unplugging the wire connectors

(3) Remove the 4PCS screws off the fan bracket as shown in Figure 6-3 and 6-4; (Tool: 0.12 inch Hexagon socket screw key)



Figure 6-3 Unscrew the fan bracket on the left side





Figure 6-4 Unscrew the fan bracket on the right side

(4) Pull out the fan tray assembly from the left side of inverter as shown in Figure 6-5;



Figure 6-5 Pulling out the fan tray assembly

(5) Use a dry cloth to clean the fan tray assembly to prevent dirt accumulating on it. Do not use abrasive cleaning agents to avoid the damage of fans.

6.2 Restoring of fan tray assembly

(1) Insert the fan tray assembly from the left side of the inverter as shown in Figure 6-6;





Figure 6-6 Inserting the fan tray assembly

(3) Hook the fan tray assembly inside the Main housing at the right end as shown in Figure 6-7;



Figure 6-7 Hooking the fan tray assembly

(4) Make sure the wire connectors reveal from the right hole and the bracket is well connected, as shown in Figure 6-8 and 6-9;





Figure 6-8 Revealing the wire connectors



Figure 6-9 Fan tray assembly well connected (5) Connect the fan tray assembly with the inverter by plugging the wire connectors as shown in Figure 6-10;



Figure 6-10 Plugging the wire connectors

(6) Fix the left side of fan bracket on the Main housing with 2PCS screws as shown in Figure 6-11; (Tool: 0.12 inch Hexagon socket screw key)





Figure 6-11 Fixing the fan bracket on the left side

(7) Fix the right side of fan bracket on the Main housing with 2PCS screws as shown in Figure 6-12; (Tool: 0.12 inch Hexagon socket screw key)



Figure 6-12 Fixing the fan bracket on the right side



(8) Put the two removed panels back and secure them on both sides as shown in Figure 6-13. (Tool: PH2 cross screwdriver)



Figure 6-13 Securing panels on both sides



Chapter 7 Technical Data

Model Name	CPS SC20KTL-O/US-480			
DC Input				
Max. PV Power	27kW			
Nominal DC Input Power	21kW			
Max. DC Input Voltage	600Vdc			
Operating DC Input	260-580Vdc			
Voltage Range	200-300 vuc			
Start-up DC Input	300V / 200W			
Voltage / Power				
Nominal DC Input	500Vdc			
Voltage				
Number of MPP Trackers	2			
MPPT Voltage Range	300-550Vdc			
Max. Input Current	35Ax2			
Number of DC Inputs and	4 conductors with fuses per each of two			
Fuses	MPPT inputs			
DC Disconnection Type	Switch			
AC Output				
Rated AC Output Power	20kW			
Max. AC Output Power	20kW			
Rated Output Voltage	480Vac			
Output Voltage Range	422-528Vac			
Grid Connection Type	3¢ / N / PE			



Max AC Output Current	27.3A		
Rated Output Frequency	60Hz		
Output Frequency Range	59.3-60.5Hz		
Power Factor	>0.99		
Current THD	<3%		
AC Disconnection Type	Switch		
System			
Тороlоду	Transformerless		
Max. Efficiency	97.3%		
CEC Efficiency	96.5%		
Stand-by / Night	2001AL / 201AL		
Consumption	<20W / <2W		
Environment			
Protection Degree	NEMA 3R		
Cooling	Variable speed cooling fans		
Operating Temperature	-13°F to +140°F / - 25°C to +60°C		
Range	(derating from +50°C / +122°F)		
Operating Humidity	0-95%, non-condensing		
Operating Altitude	6562ft / 2000m (derating from 4921ft /		
Operating Altitude	1500m)		
Display and Communication			
Display	LCD + LED		
Communication	RS485		
Mechanical Data			
Dimensions (WxHxD)	21.4x41.6x8.5in / 544x1058x215mm		



Weight	132lbs / 63kg
Safety	
Safety and EMC	UL1741:2010, CSA-C22.2 NO.107.1-01,
Standard	FCC PART15
Grid Standard	IEEE1547: 2003, IEEE1547.1: 2005

Note: Exceeding the rated voltage shown in "Max. DC Input Voltage" may cause permanent damage to the equipment.



Chapter 8 Limited Warranty

The warranty policy of this product is specified in the contract; otherwise, the warranty period is 5 years.

For service, Chint Power Systems America will provide local support. For Warranty terms, please refer to the CPS America standard warranty policy in place at time of purchase.

CHINT POWER SYSTEMS AMERICA CO., LTD.

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