**INSTRUCTION MANUAL** 

# **INSTALLATION OPERATION AND**

# MAINTENANCE OF WIND SOLAR

# **BATTERY HYBRID**

# POWER PLANTS.

**CUSTOMER NAME AND ADDRESS :-**

**POWER PLANT CONFIGURATION:** 





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#### <u>SECTION – A</u> PREFACE

#### Wind Solar Hybrid Power Plant

Small battery charging wind turbine generates DC power from wind for charging batteries. Solar Photovoltaic system also generates DC power from solar Radiation and charge the batteries. The battery stores energy for the supply of direct DC or converted AC, through inverter on demand from the user.

Adequate wind speed for power generation is available for 8 to 9 months a year. Whereas adequate Solar Photovoltaic power supply is also available for 8 to 9 months a year and is greatly reduced during 3 to 4 months of monsoon due to cloudy weather but high wind speeds compensates for the loss of solar power.

#### Disclaimers

The information in this manual is believed to be correct and reliable. However Wind turbines, electrical power and battery systems, and wind turbine mounting systems are all capable of causing death or serious injury or fire if incorrectly installed, operated or maintained and LRES assumes no responsibility whatsoever towards usage of this info by the user for installation and operation of the system. It is recommended that all activities are carried out by trained and competent personnel.

All specification is subject to change without notice.





# <u>SECTION – B</u>

#### Micrositing Of small wind turbines

Choosing the right type of wind turbine (WIND TURBINE GENERATOR) and its exact position are very important part. This process is called as micrositing. During micrositing many aspects have to be considered.

- Wind conditions (past & present data concerning wind speed, wind speed average and preferably wind speed distribution)
- Any municipality rules/requirements regarding installation/height requirements(e.g. distance from building, distance from airports, sensitive areas etc.)
- > Ownership of the full installation area.
- Accessibility to the site.
- Influence of the turbine on the environment(e.g. shadow flickering, noise emission) It is important to keep a distance to next residence in order to not disturb the inhabitants by noise emission and shadow flickering of the turbine. Normally there have to be at least 200m between turbine and next residence.
- > The following points are important for proper siting & good power generation.
- Distances between the individual turbines (if multiple turbines are installed) distance should be atleast 7XD where D is the diameter of the rotor. This ensures that the wind turbine generator at the front does not block wind flow to the wind turbine generator behind it. A rotor of WIND TURBINE GENERATOR causes high turbulence that reduces the energy output of the next turbine. Compared with single stand alone turbine there are also higher loads on the following turbine because of the increased turbulence. Therefore the minimum distance between two turbines depend on the wind conditions and may be 7 rotor diameters (D) in the main wind direction and 5 diameters in other direction.
- To allow smooth flow of air and avoid turbulent flow to the turbine rotor, turbines should be placed at a distance twice or more times the height of any man made structure. The turbulent wind flow created by the structure generally extends vertically to twice the height of the structure, so small structure may not have any impact on tall turbines. Please see diagram no. A & C.







- Avoid areas of steep slope. The wind on steep slope tends to be turbulent and has vertical component that can affect the turbine. Also the construction cost for steep slope are greatly increased.(pls. see the diagram D)
- On the ridgelines and hilltops, set the turbines back from the edge to avoid the impact of the vertical component of the wind. (pls. see the diagram E)
- Preferably select site with flat terrain where there are no significant obstacles around the proposed location of wind turbine up to a distance of 8L where L=2.25D+/-0.25 and D is the rotor diameter of the wind turbine.



The knowledge of wind conditions is very important for installation of wind turbine. It is always best to have measured data of the planned site for a period of at least two years But this is not always possible for small WTG installation where the cost of measurement may exceed the price of the WTG system. In case of shorter measurement of period wind consultant can find out the condition by an interpolation of long term measurement of nearby weather-station.

Based on the information about the wind condition and the exact load it is possible to choose the type and capacity of turbine which provides the highest energy production while meeting the external requirements. Based on realistic forecast of the energy production it is possible to decide whether to invest in wind energy or not.

## SITE LAYOUT







#### Tubular tilt up tower with guy rope support

Tools Required 1) Measuring tape 2) Hammer, drill machine

- Box spanners
- 4) Plyer

LRES recommends the tilt up tower for Whisper 500 Whisper 200 and Air x 400 because it is cost effective and easy to install. Also it can be raised or lowered by a single person with portable winch for inspection, maintenance, repairs to wind turbine.

The tilt up tower kit includes all the components & fastness required to assemble the tower.

Following is the list of the tower components.

- 1) Pipe Ø139 OD x 5.5THK x 6000 long- 3 nos.
- 2) Base plate 12 THK x 460 x 460-1nos
- 3) Foundation bolt -1" x 12"high tensile half threaded -4 Nos.
- 4) Gin pole assembly.-1no.
- 5) Base plate bolt with Nylock nut and washer M24 x 225 high tensile half threaded -1 no.
- 6) 5/8" x2" Nylock bolt and washer-16 nos.
- 7) Turn buckle -8nos.



8) 'D' Shackle -12nos







9) Guy rope=150mtrs approx. The tower is guyed in 4 directions each at 90 degree angle to the other. At every joint of the pipe/flange structure, one set of 4 nos. guy wires are fixed. refer drawing below.









1. Mark the ground location for the tower base plate, guy anchors & the lifting anchor for the gin pole.

The appropriate dimension & ground layout are shown in fig:-

Excavation & marking on site diagram & process to be incorporated.



Make sure that you have sufficient room for the tower & turbine to tilt down.

1. If the site is not in level try to position the tower in such a way so that it will be lowered in upward direction.

2. Check the diagonal distance between anchor points to ensure that they are correct square.

3. Screw the guy anchor at 45 degrees pointing towards the tower base stake leaving the 4 inches to 8 inches above the ground as shown in fig (a) below.







- 1. Tower base concrete

We recommend a base that is roughly 600 x 600 mm & 600 mm deep with several pieces of steel reinforcing bars placed horizontally

2. Cast the hex bolts into the concrete so as to fix the base plate in to the bots.



- 1. Bolt the base tower section to the base plate using the nuts for tower base.
- 2. Lay the tower sections (pipes) on the ground connect the tower sections to each other with given hardware.
- 3. Insert the base of tower (base pipe) in to the base assembly.



- 4. Cut the guy ropes of appropriate length.
- 5. Insert the 'D' shackle or eye ring in to the holder part of the tower (diagram & the anchor support on ground.)
- 6. Make sure that the guy rings "D" ears are facing towards the base plate & guy rings ear of anchor are facing towards tower.
- 7. Slide the guy wires in to the ear ring or 'D' shackle. Please see the diagram ()
- 8. Slide the wire rope into malleable clips (u clip) on to each wire end.



- 9. Insert the turn buckle into eye of the anchor using D shackles
- 10. Roll out the side guy wire to the side anchors turn buckle.
- 11. Lifting procedure.
  - a) Start lifting the tower 10 deg to 20 deg at a time. Monitor the side guy wires and gin pole ropes carefully. they may become either loose or tight if the site and the anchor points are not perfectly level. See the fig below.
  - b) Continue lifting adjusting until the tower is 45 deg to 60 deg towards the vertical. See the fig below.
  - c) As the tower approaches vertical, it is important to maintain tension on back guy wire set. this should be done by standing to one side of the anchor, not directly under the tower. All back guy wires should held, allowing the winch to pull against the tension until the tower is vertical or the gin pole is on ground.





- d) Check the side guy wire tension, check the security of the wire rope clips.
- e) Maintain tension on lifting cables with winch use a carpenter's level on base tube to adjust the guy wire until the base tube is vertical insure that the tower is straight by sighting up the tower while the final guy adjustment are being made.





RENEWABLE ENERGY



12. Lowering the tower

The procedure is just the reverse of raising although certain precautions must be taken.

# Wind Turbine Installation

(a) Assemble wind turbine (refer Whisper 500 Manual) blades not to be fitted with turbine.



(b) Use sling wire for lifting turbine. Sling wire to be fitted carefully so that the weight of turbine does not come on any weak member. The sling is used to lift turbine by upper assembly.

Suitable soft material is to be used between sling & turbine to avoid scratches on the turbine.

(c) The freeness of the turbine rotor should be checked by rotation turbine by hand & also the electromagnetic braking characteristic should be check as per whisper 500 manual.

(d) Lifting of turbine: Turbine should be pulled up by the pulley rope as shown in figure (below) are should be taken that turbine does not hit any tower structure while being lifting. For this the turbine is pulled away from tower by separate rope

(e) The temporary pipe fitted to tower for lifting turbine is fitted higher than the tower top to enable smooth insertion of turbine into the tower top pipe, from the top down wards.





(f) 'Insert 'tower insert inside the top of pipe, the 6 nos. of insert bolts are used to fix the 'insert' of the turbine to tower. Please ref Whisper 500].

(g) Blade assembly

1) Fit the blades on blade plate which is all ready fitted on rotor can of turbine. Blade are to be fitted wing 2 nos. blade strap provided (please ref of Whisper 500 manual.)

2) The blade are to be fitted in such a way that the concave portion faces the installer & the convex portion away from installer & the installer is facing wind turbine blade plate. Please ensure that when the blade is in a vertical position (as shown in diagram below). The leading edge is on the RHS of installer.



1) For your information thicker edge of blade is leading & thinner is trailing edge. (Fix the nose cone as described in manual of Whisper 500)





# SECTION - G

### SITING FOR SOLAR PHOTOVOLTAIC ARRAY

Output from SPV array can be improved to the optimum level by taking care of the following:-

- 1. SPV array should be as close to the control room as possible to avoid unnecessary voltage drop/power loss.
- 2. A complete SPV array consists of multiple structures with each structure supporting some SPV panels. All structures SPV output are connected in series or parallel as required, should be located as close to each other as possible to avoid voltage drop. For example, A typical installation of 3600W SPV system consists of 4 similar structures each of 900W (12 nos of 12V 75W SPV module with 4 panels connected in series and 3 such series strings connected in parallel) as shown in fig. No. A. Please note that our structure is located as close to other structure as possible leaving sufficient gap for servicing.
- 3. While each structure should be close to the next, between structures, adequate space should be allowed for free movement for servicing.
- 4. SPV structures should be designed in such a way that all solar panels can be easily reached by human hand for regular cleaning.
- 5. In India all the structures with their solar panels fitted on them should be facing magnetic south. Solar panels should face true south in northern hemisphere and true north in southern hemisphere. For the purpose of finding the direction, magnetic compass has to be used. A photograph of a common magnetic compass is given.









- 6. Each structure should be facing south but tilted at an angle from the horizontal ground level. They should be tilted from the horizontal at a degree equal to the latitude of the site location.
- 7. All the structure should be located in such a way that no shadows of any adjoining trees or building or structures fall on any solar panel at any time of the day.
- 8. For any wind solar power plant installation, the solar panels should be located in southern most part of the site and all other installations like WTG, control room, DG installation etc will be on the northern side of the solar panels.
- 9. Space between two rows of solar structures should be atleast twice of the height of the solar panel structures at the highest point of tilt. This minimum space is required to avoid shadow of one row of solar structure to fall on the row behind it.



- 10. Similarly if there is an obstacle, on the southern side of the solar structure/modules the distance of the solar structure/module facing the obstruction should be atleast twice the height of the obstruction. Please refer Fig. No. A
- 11. While installing solar panels on the tin/asbestos roof of any building, sufficient gap is to be provided between the roof and the solar panels to avoid the solar panels getting heated by the tin roof. Gaps to be provided between panels for escape of hot air.
- 12. Whenever solar structure are installed on the ground, the area under & around the solar panels should be covered with small stone chips and sand to discourage growth of grass all around solar panels and also to discourage cattle. It also saves the solar modules from accidentally catching fire if there are any dry grass around it which can burn.
- 13. It is best if a water tap is located in the vicinity of the SPV installation to provide water for periodic cleaning.
- 14. To avoid the shadow effect of a panel on the total array in which that panel is included a diode must be connected in reverse polarity to avoid shadowing effect.







- 15. Location of Electrical control room/Battery room
- 16. Control room should be located as close of the WTG (wind turbine generator) and the SPV (solar photo voltaic) as possible but not so close as to cast shadow on the SPV. The control room will house the battery, wind & solar charge controllers and the inverters.
- 17. The dimension of the control/battery room should be atleast 12ft X 12ft X 12ft ht. for upto 10 KW wind solar hybrid system and 12Ft X 20ft X 12ft ht for a 20KW hybrid system.
- 18. The control/battery room should be well ventilated for exhausting the small amount of gas emitted by the battery bank. Preferably it should be open for using natural light to the extent possible. No other sensitive electronic equipment should be located in the same room as the battery to avoid corrosion (This includes the master controller if supplied along with wind solar diesel hybrid system. The master controller should be located in room/space outside the battery room but has to be very close to the battery bank)
- 19. The control/battery room should be easily accessible for servicing.





# Trouble shooting

The solar panels don't have any mechanical parts involved in it so there is no mechanical trouble shooting involved in it.

Also most of the time the solar photovoltaic panels mounting structure is fixed type and no tracking system is involved in it hence troubleshooting for the solar structure is not there.

#### Troubleshooting symptoms

| Symptoms  | Possible cause                                  | Correction   |
|---|---|--|
| 1) Solar panels not giving<br>the desired power even<br>on bright sunny days. | 1) Dusty panels                                 | 1) Clean the panels at least once in three days.   |
|   | 2) Loose connection at panel terminals          | 2) Tight all the loose<br>connections found at solar<br>solar panels                               |
|   | 3) Loose connection at the controller terminals | 3) Tight all the loose<br>connections found at solar<br>charge controller.                         |
|   | 4) Loose connection at the battery terminal     | 4) Tight all the loose<br>connections found at battery<br>terminals                                |
|   | 5) Batteries are fully charged or sulphated.    | 5) Let the battery discharge<br>or consult the battery manual<br>from the battery<br>manufacturer. |
|   | 6) Cut in solar cables                          |  |





# BATTERY

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| 1)    | Description of Battery Bank (Tubular & VRLA)                            |  |
| 2)    | Battery room and battery stand layout                                   |  |
| 3)    | Receiving, Inspection & storage of battery at site.                     |  |
| 4)    | Erection and interconnection of battery bank                            |  |
| 5)    | Initial charging/first charge of battery/commissioning of battery bank. |  |
| 6)    | Preventative maintenance procedure                                      |  |





# 1) DESCRIPTION OF BATTERY BANK (TUBULAR & VRLA)

A secondary electric storage cell stores electrical energy in the form chemical energy when it is charged and delivers electrical energy by commissioning chemical energy when it is discharged.

#### Lead Acid Battery

A lead acid electronic storage cell consists of a set of positive plates/anode (containing lead dioxide) and negative plates/cathode (containing pure spongy lead) immersed in an electrolyte which is dilute sulphuric acid. Non conducting but permeable separators are used in between positive and negative plates to avoid short circuit.

All these components are housed in a hard rubber or plastics container which is known as the cell box/container. All positive plates are connected in parallel to the outside positive terminal and all negative plates connected in parallel to a negative terminal. Direct current electricity can be delivered to and taken out from the cell through this terminals.

A lead acid cell has an open circuit voltage of 2V. When multiple cells are connected in series the voltage of all cells are added (say 12 cells connected in series will provide a total of 24V) and all these cells together is known as a battery bank or more commonly "Battery"

## TUBULAR BATTERY

A tubular battery consists of positive plates which are made of tubes holding lead dioxide – all tubes joined together. The positive plate is a flat pasted plate. It has a flooded electrolyte design where electrolyte in liquid from is stored in the battery cell box. The water in the electrolyte needs replenishment on periodic basis between once in 9 months to a year, depending on the design of the battery. The tubular battery is the steadiest among all lead acid batteries for heavy cycling or deep discharge and recharge operators.

Under repeated 80% depth of discharge these batteries survive at least 1200 cycles of charge and discharge. The life cycle can be increased to 2500 cycles if depth of discharge is reduced to 50% and 5000 cycles if it is reduced to 20% of battery capacity. Generally in solar photovoltaic and wind solar hybrid power plant applications these type of batteries are almost always used and provide a life of around 8-10 years for large battery banks if used and maintained properly.





#### VRLA BATTERY

Valve regulated lead acid (VRLA) batteries consists of plate pasted positive and negative plates with a glasswool absorbent mat separator in between them. The glasswool mat is partially soaked with electrolyte and there is no free/flooded electrolyte in the battery.

That is why it is also known as an AGM (absorbent glass mat battery). These are housed in a plastic container over sealed from atmosphere but with a relief valve which allows gas to escape if high pressure is developed inside the battery.

Due to the design, the oxygen gas evolving from the battery is recombined and re-forms back into water and no water is lost from battery due to which it does not require any water replenishment.

VRLA is ideally suited for floating or shallow discharge operations. At 80% depth of discharge the cycle life if normally not more than 500 cycles. It also cannot be charged at high voltages and its life is severely affected if exposed to higher temperatures above 35°C.

In recent times a modified version of VRLA known as tubular gel battery (the AGM technology is replaced by gel technology) has hit the market. It is supposed to have a cycle life as good as the flooded tubular battery but it suffers from the same problems when charged at higher voltages. Another major problem of AGM/Gel batteries is the extremely difficult/impossible process of reviving battery if kept in discharged condition for a long time. In this manual where batteries will be exclusively used for wind solar hybrid and solar power plants, we have delt with tubular batteries and operational maintenance aspect only and not for any VRLA battery.

#### II) BATTERY ROOM AND LAYOUT

Battery Room

A battery room should have sufficient space for installing the battery stands and also for movement of personnel for servicing the batteries. For this purpose, a proper battery installation layout drawing should be prepared first and then the battery room design should be finalized considering the battery installation layout. Sufficient gap should be provided between the wall of the battery room and the adjoining row of batteries to avoid electrical earth leakage. Refer sample drawings attached.







## Double Row Double Tier Layout



The floor of the battery room should be preferably acid resistant and no inflammable materials are to be used inside the battery room. The room should be well ventilated either by two open windows or by using suitable exhaust fan to enable continuous change of air inside the room.

A sink with a water tap is to be preferably located inside the battery room to enable washing away of acid spillage if it happens accidentally. No sensitive electronic equipment is to be located inside the battery room. It is better to avoid harsh direct sunlight to come inside the battery room.

# **Battery Stand**

Battery stands are ideally made from good quality wood, coated with atleast two layer of anti sulphuric paint. Alternatively mild steel battery stands can also be used if suitably coated with rubber/rubberized paint/good quality and thickness of epoxy.

It is preferable to use porcelain or hard plastics insulators between the battery stand and the floor to avoid earth leakage. While it is preferable for batteries up to 48V, it is an absolute must for high voltage batteries like 96V, 120V, 240 and above.



The battery stand is to be assembled and installed exactly as per the battery installation layout drawing provided for the particular site.



## DOUBLE ROW DOUBLE TIER LAYOUT (Front View)







## 48V (24NOS X 2CELLS) BATTERY CONNECTION DIAGRAM (Top View)





#### (III) <u>RECEIVING, INSPECITON AND STORAGE OF BATTERY AT SITE.</u> Battery received in dry and in charged condition:

(1) Open out packing cases and check individual battery cells for any physical damage.

(2) Check the no. of battery cells received as per packing list/Challan/Invoice. Check name plate of each cell for its capacity.

(3) Electrolyte and battery grade water is normally supplied alongwith a dry uncharged battery cells. The manufacturer indicates the quantity of electrolyte required per cell from which total electrolyte quantity/volume can be collected. Check whether adequate electrolyte has been received.

(4) The manufacturer indicates the fill in electrolyte specific gravity. Normally this is between 1.200 to 1.230 specific gravity @ 27°C. Check specific gravity and temperature of electrolyte delivered.

(5) Battery grade water is required for final adjustment of specific gravity of the cells. Order for & receive adequate water equivalent to 10% of the required volume of electrolyte.

(6) If the battery is not installed immediately, store the battery cells in cool and dry place and avoid direct sunlight. The electrolyte and water should be stored away from any sensitive electrical or electronic equipment.

#### Battery received in charged condition:

Some manufacturers supply batteries or cells in fully charged condition. (1) Inspect each battery cell for any physical damage.

(2) Check electrolyte level in each cell and top up electrolyte of same specific gravity if the level is found low.

(3) Check specific gravity of electrolyte of all cells. If it matches with the value given by the manufacturer for specific gravity in fully charged condition, the battery is deemed to have been received in fully charged condition.

In case, the specific gravity is lower than recommended, the battery will require a charge to increase the specific gravity to required level and fully charge the batteries.

(4) Check the voltages of each individual cell and it should be between 2V and 2.1V per cell. If the voltage of any cell is less than 2V, it is possible that there is a defect in that cell.

(5) If not installed immediately, store the batteries/cells in a cool and dry place.





#### (IV) ERECTION AND IN TERCONNECITON OF BATTERY BANK

(1) Install the batteries/cells on the battery stand as per battery stand/battery erection drawing attached. In a row, the cells are to be postponed in such a way that positive terminal of one cell faces the negative terminal of the next cell and so on to enable connection in series.

(2) Ensure that each row of cells on the stand are positioned in an absolute straight line by matching the edge of all the cells in a row in a single line. A piece of string can be used for aligning all cells in a row in a straight line. There should be a small gap of about 10/20 mm between each cell in a row.

(3) Check polarity of each cell by a center zero voltmeter or any voltmeter and ascertain that when the positive of the voltmeter is connected to the positive terminal and negative of voltmeter is connected to negative terminal of battery, the deflection from needle should be the same direction for all cells in series.

(4) Connect all cells in a row in series connection by connecting the positive terminal of one cell to the negative terminal of the next cell. Repeat this for all other cells.

(5) For intercell connection, use cables of adequate core size/cross section supplied alongwith the battery. The interconnecting cables of suitable length are supplied with the battery with both ends duly provided with cable lugs for fixing to the terminals with nuts and bolts. If there are two positive terminals and two negative terminals of each cell, use two cables for series connection from one cell to the next. One cable to be connected to each set of positive and negative terminals of the adjoining cell.

(6) Before fixing the intercell cable connectors with nuts and bolts to the terminals, smear petroleum jelly on the nuts and bolts and also on the terminals before tightening the fasteners.

(7) If the battery bank is installed in a double row double tier configuration, the top two rows in the top tier should be connected in series and two rows in the bottom should be connected in another series.

Then the top tier and the bottom tier should be connected in series so that the positive terminal of the battery bank is available at the starting of upper tier and negative terminal of the battery bank is at the end of lower tier.

In case two battery banks are to be connected in parallel for doubling the capacity, the top tier and the bottom tier will be connected in parallel that is positive end of top tier will be connected to the positive end of bottom tier which is just below it and same shall be done for the negative terminal parallel. Here the positive terminal of the battery will be at one end of the top tier and the negative terminal will be at the other end of the top tier. Please refer attached figure.

(8) After connection, ensure that the vent plugs and electrolyte level indicator are normally fixed in place on each cell.

(9) Check the normal battery bank voltage.





### (V) INITIAL CHARGING/FIRST CHARGE OF BATTERY/COMMISSIONING OF BATTERY BANK:

This is done for battery/cells received in dry and uncharged condition.

(1) Fill the cells with dilute sulphuric acid supply alongwith the battery.

(2) Allow between 12-24 hours rest period for soaking acid in the plates and for cooling down to room temperature approximately. Shorter time can allowed in winter when the cooling is fast. Further more than 24 hours should not be allowed.

(3) Start charging with constant current at the finishing rate as given fin the chart here under:-

(4) Obtain hourly specific gravity temperature and voltage readings of all cells as per sample sheet attached.

(5) Continue charging till the battery is fully charged. Full charge set can be ascertained by ensuring the following parameters.

(a) Cell voltages remain constant for three consecutive hourly readings.

(b) Cells specific gravity readings remain constant for three consecutive hourly readings.

(c) Free gassing is observed in all the cells.

(d) Total cumulative amphere hour charge delivered to the battery is atleast 4-5 times of the amphere hour capacity of the battery.

(6) Once the battery is fully charged, most of the cells will show specific gravity more than that specified for full charge battery by the manufacturer. Normally it is recommended specific gravity at full charge is 1.250. However, many cells will have specific gravity above 1.250.

The specific gravity of all cells are to be adjusted to 1.250 by taking out some electrolyte from the cell and adding some battery grade water. While continuing the initial charging to allow the electrolyte and water to mix properly. While adding water, fill to the topmost level allowed. This will make up for the evaporation loss and electrolysis loss of water during charging.

(7) Fix vent plugs and electrolyte level to indicators firmly on each cell.

(8) Clean all the cells especially the top portion with water and cloth so that all traces of acid is removed from the external part of the cells.

(9) If adequate time is available it is always better to discharge battery bank at C10 rate (see the battery specs chart) to 100% discharge level and charging back fully. This increases the battery effective capacity.

(10) The battery bank is now ready for connecting to the load/commissioning.





# (VI) PREVENTATIVE MAINTENANCE PROCEDURE

(1) Clean the battery cells and keep the cells tops in clean and dry conditions – once in six months.

(2) Top up the battery cells with battery grade water up to the required level given once in 6-9 months. Please watch the cell electrolyte indicator and top up level indicator reaches its lowest level. From this you will get an indication regarding the frequency of topping up.

(3) Clean the battery terminals with cloth/wire brush soaked in water and re-apply petroleum jelly – once in a year. In corrosive atmosphere like near the sea side, the frequency may be more.

(4) Check all inter cell, inter row and inter tier cable connectors for the tightness of connection and tighten if found loose.

(5) Check battery stand for any sign of sulfation or corrosion and clean with cloth and water.

(6) Check voltage and specific gravity of each cell once in a month and record in the battery.

# EQUALISING CHARGE FOR CYCLING BATTERIES

(1) Tubular flooded battery cell regularly cycled (charged & discharged deeply) - few cells fall out of step for a period of time.

(2) After a period some cells have high voltage and high specific gravity and some cells are not fully charged and have low specific gravity and voltage.

(3) The cells which have low state of charge have a sharp voltage increase on constant current charge due to which the charger is automatically switched OFF even if your battery is not fully charged.

(4) To avoid this, equalizing charge is to be imparted to battery on a periodic basis say between once in 45 days to 60 days.

(5) The proposal I involves charging the full battery but at low approximately constant current of not more than 5% of battery capacity in amps. This means, for a battery of 1200 Ah max equalizing charge current will be 60 amps.

(6) Equalizing charging at above rate is to be continued till all cells show full charge voltage of 2.65 to 2.75/48V battery shows 66V and all the cells specific gravity become equal at around 1.250 for each cell.

(7) Equalizing charge increased the efficiency and life of battery and should be imparted once in 45-60 days during the entire life time of battery.



