

USER GUIDE

LINE TROLL

110E μ & 110E μ r

(PN: 04-1200-00, 04-1200-01 & 04-1200-XX)



**Phase mounted indicator for
overhead line**

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Terms:

Energised line: Voltage or current present
De-energised line: Voltage or current not present
LT: LineTroll

Ordering info:

Prod.no.:	Product:
04-1200-00:	LT-110E μ - new line clamp
04-1200-01:	LT-110E μ r (with radio & new line-clamp)

1. LINETROLL 110E μ /110E μ r OVERVIEW

LINETROLL 110E μ (110E μ) is a line mounted fault indicator for local indication.

LINETROLL 110E μ r (110E μ r) has the same functionality as the 110E μ but has an integrated radio that communicate with a pole-mounted device named Collector (CmT-110C, -115C or others) that can be interfaced to a SCADA-RTU or a communication device by means of dry relay contacts or serial-port for remote indication of faults.

Unless especially mentioned, all the following information is valid for both 110E μ and 110E μ r.

It is a single phase unit, but as they normally are used in groups of 3, to fully cover different fault configurations that may occur, they are delivered as kit of **3 units** each package.

It is a Fault Passage Indicator; detects down-streams fault in OH-distribution network; short circuit and earth fault if the network provide sufficient earth fault current.

The indicators are placed at strategic locations along the line such as after branching points and sectionalisers. It mounts directly on the high voltage conductor.

Live line mounting is easily and rapidly done with a grip-all clamp Hot-Stick.

Upon fault sensing, all indicators installed in the faulty phase(s) between the feeding substation and the fault will operate. The indicators placed behind the fault or in the non-damaged phase(s) remain idle.

Upon detecting a fault on the line, the indication by means of an intermittent LED- flash (3 red LED's and 1 amber LED

indication for permanent fault and one Green LED for a transient faults). This LED-flash can be seen within 100-200 metres distance. The lens of the indicator allows for uniform 360 degrees monitoring.

LINETROLL 110E μ r provides fast fault location enabling reduction in outage times. This represents enhanced service to the customers thereby improving the utilities image.

Another important aspect of using fault indicators is that unnecessary operations of circuit breakers and sectionalisers to locate the fault are avoided. This way the indicators help reduce wear and tear as reclosing cycle causes stress to the switchgear.

2. FUNCTIONAL DESCRIPTION

LINETROLL 110E μ continuously monitors the line voltage and phase current, the sources of information it needs to operate. The unit is fully self contained, no external transformers or connections are required.

During normal line conditions; the 110E μ does not flash.

The indicator is looking for a specific sequence of line conditions to happen before it starts indicating locally and remotely. The general sequence is as follows:

- A. The line should be energised (voltage or current present) for at least 5 seconds.
- B. The line current should increase instantaneously by the amount of a user set value (the step level), or exceed a threshold value.
- C. The line should be de-energised. voltage or current not present (optional)

However, the user might program the criteria for operation to suit his local requirement by manipulating a bank of micro-switches inside the indicator.

Note: Voltage or current as start and stop criteria are user programmable.

2.1. Sensors

The magnetic field generated by the line current induces a signal in the indicator pickup coil. The induced signal is applied to a di/dt sensor in order to discriminate between fault current and load current. The di/dt sensor detects instant current increases as is the case when faults occur. The trip level of the di/dt can be set to 6, 12, 25, 60, or 120 A by means of a switch bank inside the unit. A normal variation of the load current will not activate LINETROLL 110E μ .

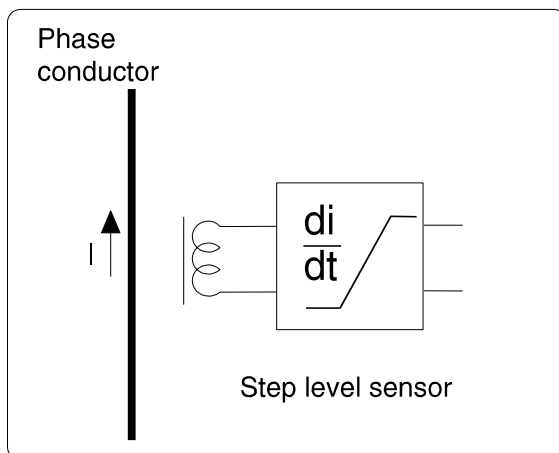


Figure 1: Magnetic field sensor principle.

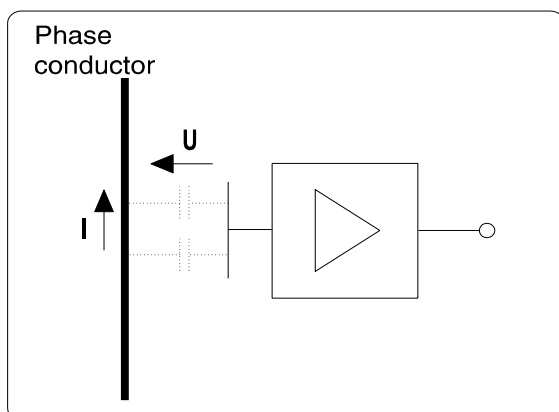


Figure 2: Electric field sensor principle

The line voltage is detected by means of an aerial placed inside the indicator.

2.2. Activation criteria

LINETROLL 110E μ can be easily set to operate in the wanted mode by altering a number of switches inside the unit.

In order to avoid activating the indicator due to the magnetising inrush current of the line, its di/dt sensor is blocked for 5 sec. upon re-energising of the line. While the blocking time elapses, the line current stabilises and does not cause triggering of the di/dt sensor.

A fault duration exceeding 60ms is required to activate the indicator.

In addition to its di/dt sensor, LINETROLL 110E μ incorporates a common threshold sensor with threshold levels of 250, 500A, 750A or 1000A. The threshold criterion, if enabled, activates the indicator if the fault current exceeds the selected level. (The inrush blocking is still active in this mode)

A rapid line current increase followed by a de-energising of the line within 5 sec. will activate the indicator.

It can also be set to indicate upon a rapid current increase without looking for a de-energised line.

2.3. Indication

The main indication; 4 red/amber LED's indicates permanent faults. The secondary indication is a single green LED.

- Transient fault: Only the green LED flashes for 24h.
- Permanent fault: Both green and red *) until reset (timer-, auto- or manual-reset).

*) Note: to verify a permanent fault, the red Indication is delayed 70 sec. See more detailed info *Ch 10 Flashing sequence*.

2.4. Reset criteria

The indicator automatically resets in two different ways:

- 1) When the line is energised. The voltage or current sensor detects that the line is energised and can in turn reset the indicator after 30 seconds of continuously energised line
- 2) Automatic reset by internal timer. This timer can be set to:
2, 6, 12 or 24 hours

The indicator can also be reset manually at any time by use of a magnet, or by use of the mounting and testing tool KBN-3.

2.5. Battery lifetime / maintenance

A 3,6V 16,5 Ah Lithium battery powers the indicator. When idle, the 110E μ consumption is a few micro-Amps only, giving some 9-10 years battery lifetime in normal service. The 110E μ r approx. 5 years due to the additional power consumption for the radio.

When the unit is activated, approximately 4 mA are consumed, giving more than 1500 hours of flashing capacity. The battery is fitted with a connector for simple replacement.

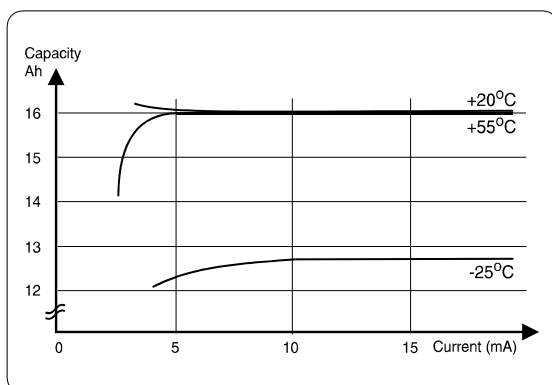


Figure 3: Initial battery capacity.

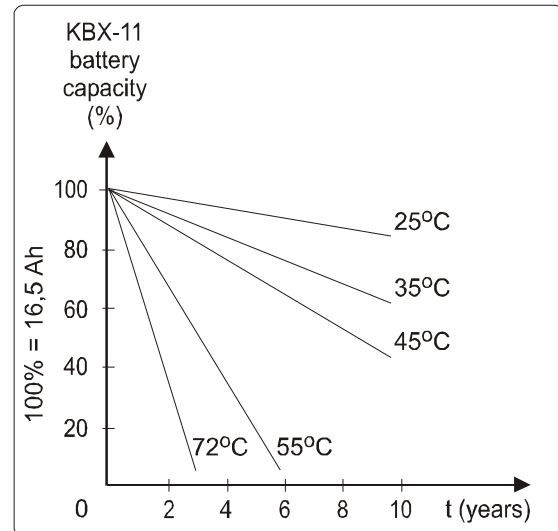


Figure 4: Remaining battery capacity as a function of years and temperature

2.6. Low battery warning

During the last few months of the battery's life, an amber LED with a low flashing frequency will indicate that less than 20% of capacity remains and that there is a need for battery replacement.

The 110E μ r will in addition send a message "Low battery" to the Collector.

2.7. Low battery warning reset

In the case of battery replacement the battery capacity monitoring must be reset. See Ch 5.2.

2.8. Fault sensitivity

The indicator's di/dt sensitivity is limited by the load current.

See table in Ch. 7. TECHNICAL SPECIFICATIONS.

The indicator detects short-circuit- as well as earth-faults provided the di/dt current change exceeds the detection level or absolute threshold level dependent on programming.

3. APPLICATION

The application of LINETROLL 110E μ usually requires a previous line survey so that the best use of it may be obtained. For the best economic benefit it is recommended that the indicators are used:

- In easily accessible line points for easy monitoring of the indicator in case of fault, for instance near the road. It is advisable to take binoculars.
- Before and after line points difficult to reach (mountains, woods, etc.) to quickly locate the fault.
- Next to line branching points, to easily locate the damaged branch.
When installing indicators at such points, the use of indicators in every branch is recommended in order to provide complete information in the event of fault. Not doing so may cause confusion since there may be an indication in a branch due to a non-permanent fault while another branch without indicator may be faulty yet considered healthy.
- Near line points with sectionalisers to rapidly pinpoint and isolate the fault to facilitate rapid reconnection the healthy sections.

LINETROLL-110E μ is suitable in:

- 6-69kV Distribution networks including SWER-lines.
- Radial lines.
- Multiple circuit lines (Current reset must be used)
- Solidly-earthed-neutral networks.

- Compensated and impedance-earthed-neutral networks. If indication of earth-faults are required, the indicators sensitivity and the networks residual fault current has to be taken into account.
- On conductors of 5-36 mm diameter.

with special emphasis on:

- Areas with unpredictable electromagnetic fields caused for example by parallel lines, as a better suited complement to the three-phase fault indicator LINETROLL 111K.

Do not use LINETROLL 110E μ on:

- Ring lines or multiple fed lines.

4. APPLICATION NOTES

The aim of this section is to describe how the LINETROLL 110E μ indicator behaves in different service situations and network events.

4.1. Energising a healthy line

As the magnetising inrush current of a line can be very high, the indicator is provided with a 5 seconds blocking which prevents it from being activated until the line current is stabilised. Once the blocking time has elapsed, the indicator is enabled for fault detection.

See Figure 5.

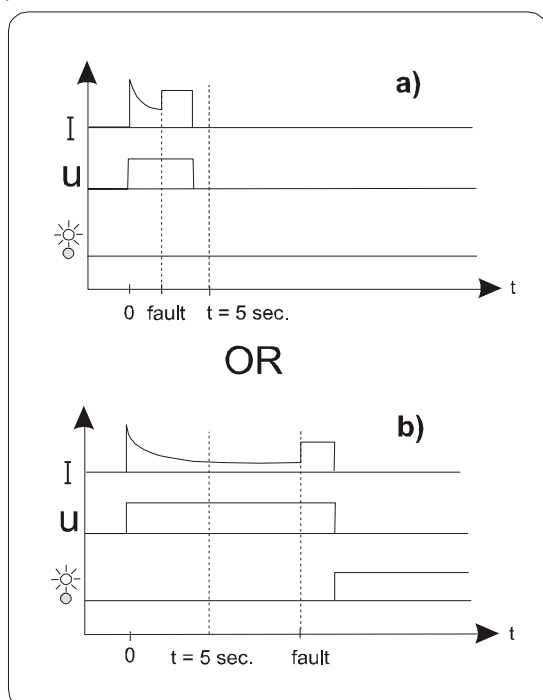


Figure 5: Criterion of the blocking time.

a) shows the sequence when a fault occurs less than 5 sec after line has been energised:

→ No Indication.

If, upon re-energising of the line, the unit is indicating due to a previous fault, the unit will reset if the voltage- or current reset option is enabled, but even in this case the indicator will flash for 30 seconds (depending on the programming, see 4.7) before finally extinguishing. See Figure 6.

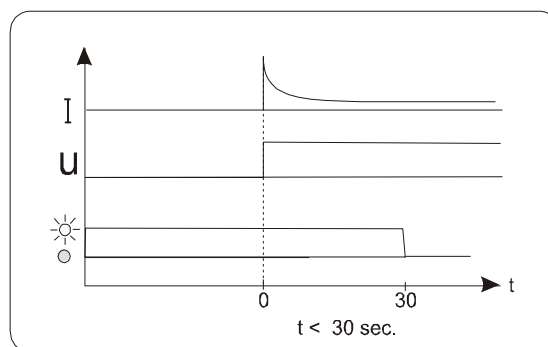


Figure 6: Delayed reset of flashing.

4.2. Connecting a faulty line while the indicator is activated

Closing a breaker onto a fault leads to another trip almost instantly.

As the activated indicator needs 30 seconds with the line energised in order to reset, it will continue indicating.

See Figure 7.

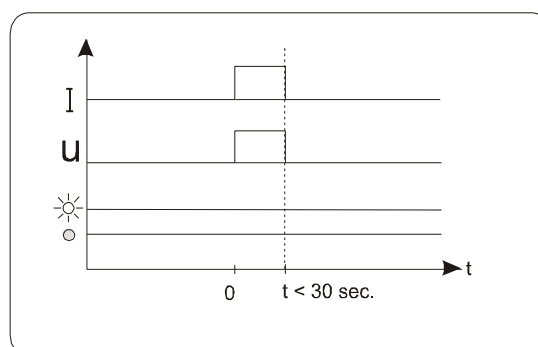
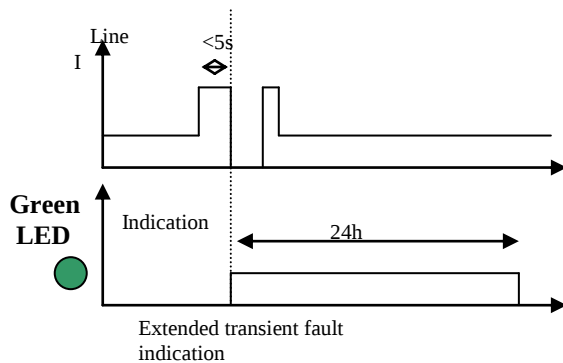


Figure 7: Reclosing upon a faulted line.

4.3. Transient fault

Transient fault cleared within the last automatic reclosing, will be detected by the green LED. The LED will flash for 24 hours as extended transient indication.



If a new fault occurs within timeout (24h), the indicator will reset the green LED and indicate for the new fault.

4.4. Fused lines

One operation criterion (assuming automatic voltage reset is enabled) is that, after a fault, three-phase disconnection of the line has to be carried out. If, instead of a three-phase trip, a fuse operates in one or two phases, the voltage of the healthy phase(s) may cause no indication or reset of indication.

This is true for indicators placed before the fuse as well as after it.

When the criterion of automatic voltage reset is enabled, LINETROLL-110E μ r is not activated unless the fault causes a three-phase trip in the feeding within 5 seconds after the occurrence of the fault. If there is one disconnection within 5 sec, followed by an automatic reclosing causing a fuse-operation, the indication starts, but will reset after 30 sec.

If the automatic reset is switched off, the indicator will continue flashing until it is reset manually or after the automatic timer period has elapsed.

4.5. Multiple faults

Multiple faults sometimes occur. Defective network components may burn or break due to the electro-dynamic force of the fault current and cause a second fault.

Another cause of multiple faults is the increase in the phase to ground voltage on the healthy phases due to the initial earth fault.

The phase to ground voltage may reach up to 1.7 times the nominal voltage, depending on the total impedance of the earth loop. If there are weak points in the line, they may not withstand such a large voltage increase. This type of fault may be difficult to find as they often are non-permanent and only appear in situations like the ones mentioned here.

Note: In this situation the indicators may show non-consequent indication.

4.6. Capacitive discharges

The LINETROLL-110E μ r indicator is not directional, it therefore detects current without discriminating its direction. In case of an earth fault, the network capacitive energy discharges in the fault point. It should be checked that the capacitive discharge current downstream the indicator is below preset trip level in order to avoid the indicator erroneously activating upon earth faults.

If the total capacitive current exceeds the trip level, it is advisable to change the trip level or install the indicators in the branching points instead of in the main line. The capacitive discharge of a branching point is limited by its own capacitance, while in the main line the capacitive current of all the branches downstream the indicator is added. Underground cables have larger capacitance than overhead lines. This has to be taken into account when an overhead line feeds an underground cable.

The following simplified formula may be used to estimate the capacitive discharge current of a line:

$$I_c = \frac{U * L_a}{300} + \frac{U * L_c}{K}$$

I_c = Capacitive current in A
 U = Nominal voltage in kV
 L_a = Overhead line length in km
 L_c = Cable length in km
 K = 10; for oil impregnated
 5; for PEX cables
 3; for PVC cables

In order to avoid that the LINETROLL-110E μ r is activated by an earth fault downstream the indicator, the following criterion has to be met.

$$I_c < I_t$$

where

I_c = capacitive current downstream the indicator.

I_t = Setting of sensitivity (6 – 120A)

To estimate the capacitive discharge current at any line point, you have to calculate the contribution from all the overhead lines and underground cables lengths only beyond that point.

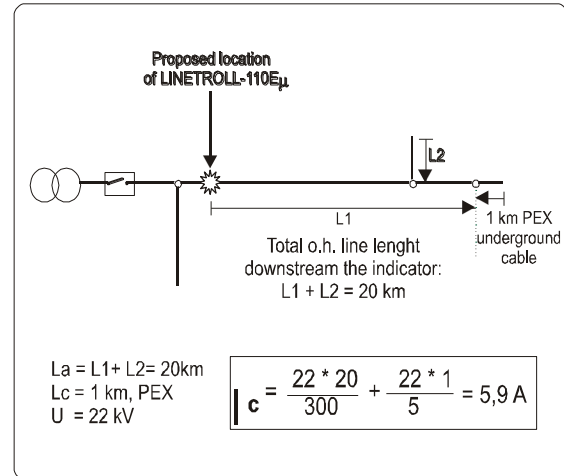


Figure 8: Capacitive discharge current calculation example

cables

4.7. PROGRAMMING

Programming of the unit is done from a switch-bank on the printed circuit board.

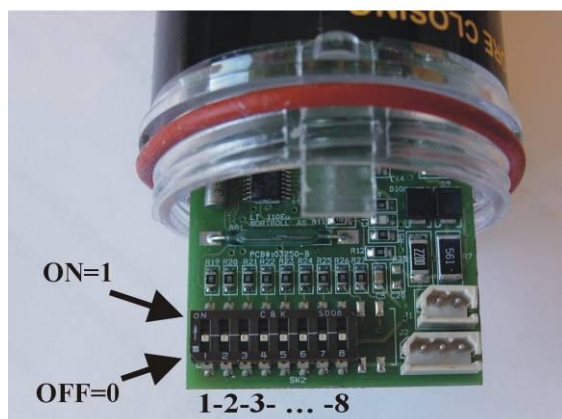


Figure 9: Close-up of switch-banks.

The indicator can be programmed to different current levels for either di/dt-sensing or threshold sensing.

4.7.1. Di/dt sensing

Switch #				Di/dt Current level
1	2	3	8	
0	0	0	0	6 A
0	0	1	0	12 A
0	1	0	0	25 A
0	1	1	0	60 A
0	1	1	1	120 A

Table 1: Di/dt setting

4.7.2. Threshold sensing

Switch #				Threshold level
1	2	3	8	
1	0	0	1	250 A
1	0	1	1	500 A
1	1	0	1	750 A
1	1	1	1	1000 A

Table 2: Threshold setting

4.7.3. Start/Stop criteria

4	Start/Stop criteria
0	Current
1	Voltage

Table 3: Start/Stop criteria.

4.7.4. Timer reset

5	6	Timer reset
0	0	2 hours
0	1	6 hours
1	0	12 hours
1	1	24 hours

Table 4: Timer reset

4.7.5. Auto-Reset

Programming of the automatic reset (AR) of indication when line has been energised for more than 30 sec (voltage or current).

7	AR
0	OFF
1	ON *)

Table 5: Auto-Reset

*) Note:

If Auto-Reset = ON, then CB-trip (circuit-breaker trip) must occur within 5 sec before indication starts.

Note:

To enable new switch-settings, a RESET of the indicator is required; reconnection of the battery or a magnet at the RESET-spot.

4.7.6. Programming of radio addresses

For programming of the radio addresses please refer to the User Guide for the Collector.

5. MAINTENANCE

It is advisable to inspect the indicator once a year or 1 year after it was last activated. The inspection should include a functional test with a magnet to show that the flash frequency and intensity is normal.

5.1. Battery replacement

The battery is fitted into the top cap of the indicator housing. To replace the battery, first disconnect the battery from the electronics board by pulling the battery plug, then pull the battery from the top cap. Fitting a new battery is the reverse of removing.

The spare battery, KBB-11, comes with a connector so the replacement can be carried out on-site.

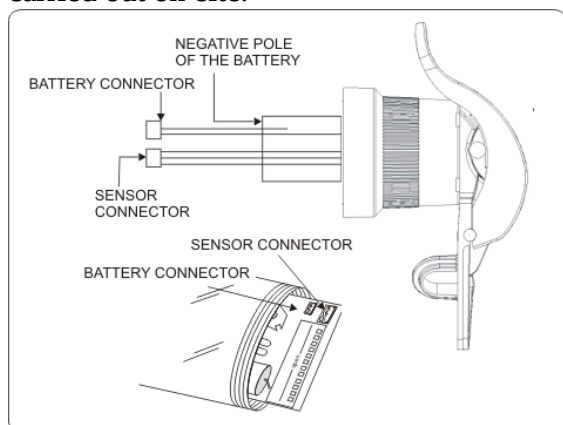


Figure 10: LineTroll 110E μ connectors

5.2. Reset battery monitoring

When the battery is replaced with a new battery the battery monitoring must be reset.

This is done by short-circuiting the two pads on the underside of PCB while at the same time powering the indicator by connecting the battery.

The indicator will now confirm with continuous green flashing.

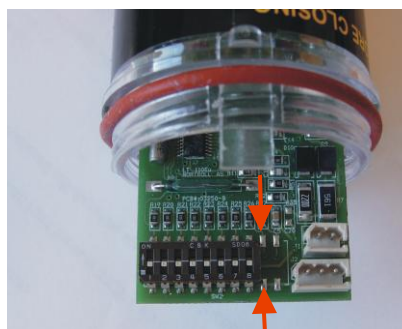


Figure 11b. Location of soldering pads for resetting battery counter.

Note! LT-110E μ r has the pads on the back side of the PCB, see fig 19, page 14.

To activate the reset, the battery must be disconnected and connected again.

The indicator has now reset the battery monitoring.

6. INDICATOR HOUSING

The indicator housing is made of high strength plastics. The material is highly UV stabilised and is flame retarding.

The lens material, in addition, has excellent optical characteristics.

An O-ring with silicon grease joint is used to provide a good seal between the upper cap and the lens.

The line clamp is made of PA (Poly Amid).

The top cap of the indicator has a colour-coded label indicating the year of manufacture. See Figure 11 .

1994	1994	RED	2001	2001	RED WHITE
1995	1995	RED YELLOW	2002	2002	YELLOW WHITE
1996	1996	RED BLUE	2003	2003	BLUE WHITE
1997	1997	RED GREEN	2004	2004	GREEN WHITE
1998	1998	YELLOW	2005	2005	WHITE
1999	1999	BLUE	2006	2006	RED
2000	2000	GREEN	2007	2007	YELLOW RED

Figure 11: Top-cap colour coding versus the year of manufacture

7. TECHNICAL SPECIFICATIONS

Nominal voltage : 6-69 kV

Starting criteria :

- Line energised for at least 5 seconds followed by a stepped instant current increase of 6, 12, 25, 60 or 120A

OR

- absolute phase current exceeding 250, 500, 750, 1000A

AND

- a three-phase disconnection of the line within 5 sec.

Required fault duration: > 60ms (20ms on request)

Reset criteria:

- 1) **Voltage/Current reset** after 30sec. (Can be disabled)

The minimum required current for start/reset, depends on the settings of di/dt or threshold!

Thr.hold [A]	Min. start/reset current [A]
250	10
500	50
750	50
1000	50

di/dt [A]	Max load current *)	Min. start/reset current [A]
6	75A	3
12	75A	3
25	300A	16
60	300A	16
120	1000A	50

**) Maximum load current defines the level for saturation where di/dt sensor cannot detect the programmed increase.*

NB! If I(load) > Max load → It may start flashing without any fault!

- 2) **Timer reset** 2h, 6h, 12h, or 24h.

- 3) **Manually** (KBN-4 reset tool/ magnet)

Line diameter: 5 – 36mm

Current consumption:

Non-activated: LT-110E μ : 30-40 μ A
LT-110E μ r: 300 μ A

Activated (flashing): 4 mA.

Battery: 3.6 V 16,5Ah type KBB-11

Recommended battery replacement approx. every 10 years (5 years for LT 110E μ r) or every 1500 operational hours, whichever comes first.

Indication:

5 High intensity LED's; 1 green, 3 red/amber and 1 yellow ("Low battery")

Fault-permanent: All 5 LED's flash every 5 sec. (10 sec after 12 hours)

Fault-transient: 1 green LED flash (every 5/10s)

Low battery: Yellow LED flash every 10s to indicate < 20% capacity left

Intensity: > 12 Lumens

Ambient & storage temp.: -40° → +85°C.

Weight: 460 grams.

Standards: Conform to IEC 68-2.

Tested according to:

- EN 61000-6-3 Generic standard – Emission industrial environments
- EN 61000-6-2 Generic standard – Immunity for industrial environments
- IEEE 495-1986 §4.4.8

LT-110E μ r w/integr.Short Range Radio:

The radio transmit a status telegram to the Collector (ComTroll 110C/115C or other) every 10 sec; containing Permanent or transient faults, low battery warning and Heart Beat.

Frequency: ISM band, 2.4 GHz

Output: 1mW (0dBm), range: up to 20m*)

Line Of Sight (LOS).

*) Margin = 20dB, with a Receiver sensitivity = -90dBm (=CmT 110C/115C). Longer distance may be achieved by taken special action when mounting and positioning the antenna and the indicators.

8. DIMENSIONS

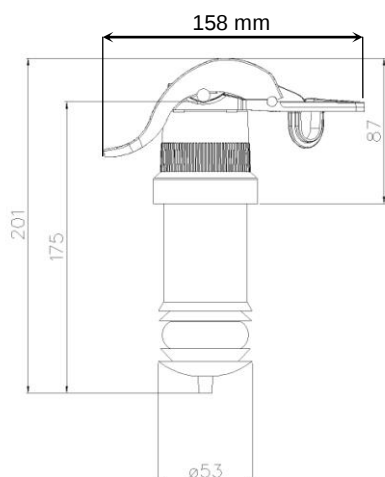


Figure 12: LINETROLL 110E μ /110E μ r physical dimensions. All figures in mm.

9. MOUNTING.

LINETROLL 110E μ mounts directly on the high voltage conductor using a Hot-stick as shown in fig 14. It should be mounted as close as possible to a traverse to escape line vibrations.

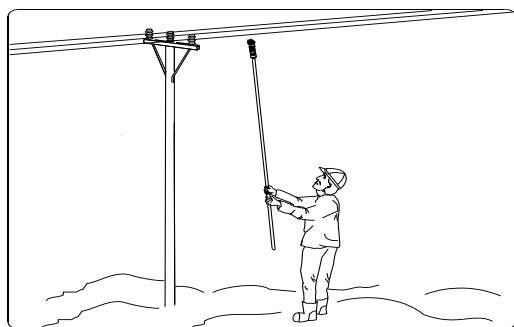


Figure 14 Hot-stick mounting, - close to the traverse

To fully cover all kinds of faults, NORTROLL recommend to mount indicators on all the phases in multi-phase networks. Locate the indicators at strategic points along the line.

9.1 Before mounting.

Make sure the indicator is programmed (see 4.7 Programming) and battery connected before mounting on the line.

9.2 Live-line mounting by using a Grip-All-Clamp (shot-gun) Hot-Stick:

1. Fix the indicator to the hot-stick and raise/lift it to the line as shown in fig 14.
2. Pull the stick downwards and against the line, until the line is in correct position, see fig 15. Release the grip-all stick.

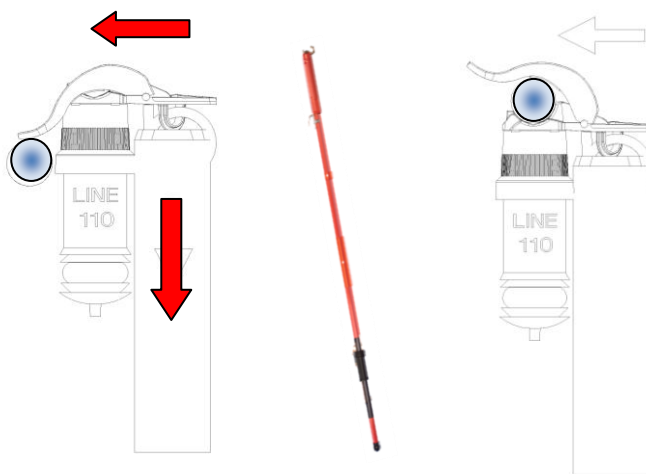


Figure 15: Mounting & Grip-All_clamp hot stick

9.3 Removal.

1. Fix the claw in the “eye” on the horizontal part of the line-clamp, see fig 15.
2. Pull down, to release the indicator from the line.

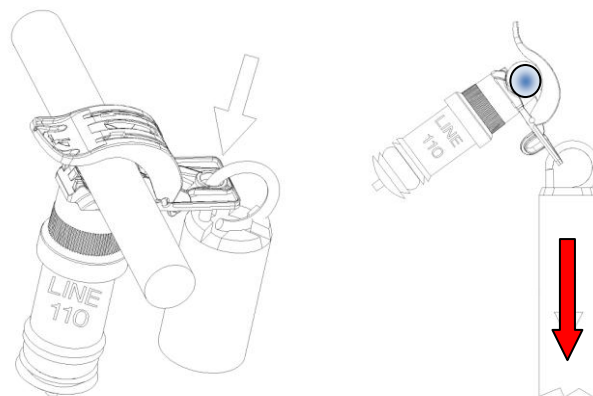


Figure 16: Removal from the line.

Test of the battery.

Battery can be tested by placing a magnet on the yellow spot marked: *RESET*.

After 2 sec the indicator will respond by flashing the LED's, see § 10. *Flashing sequences -Test/Reset.*

During the last few months of the battery's life, an amber LED with a low flashing frequency (1/10 Hz) will indicate that less than 20% of capacity remains and that there is a need for battery replacement.

The LT-110E μ r will in addition transmit a "Low-Battery" message.

Programming.

Open the indicator by unscrewing the top-cap from the lens. See **Figure 17**.

Pull out the electronics board just as far as to enable operation of the switch-bank levers. See **Figure**.

Set the switches as required. Push the electronics board back into position. Align the top-cap arrow with the lens label arrow before closing the unit. See § 4.7 for programming instructions.

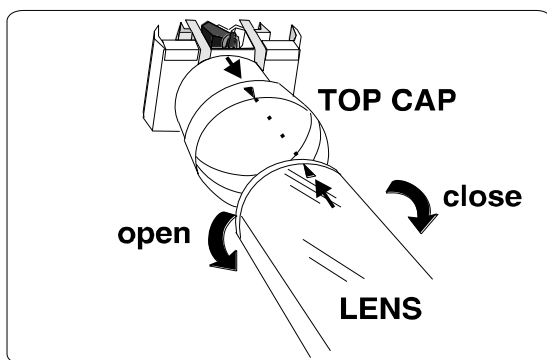


Figure 17: Opening/ closing the LINETROLL 110E μ r.

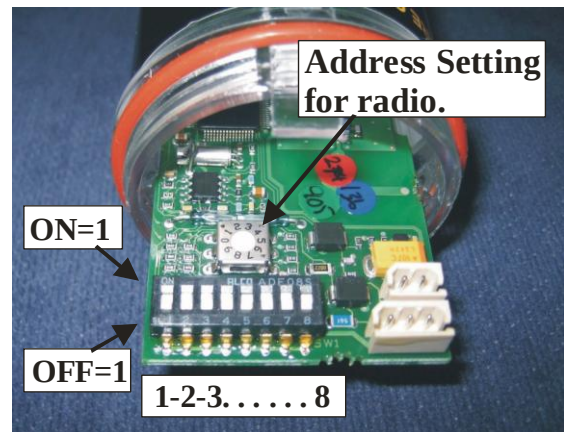


Figure 18: Programming switch-bank.

Note! The address setting is for the LT-110E μ r only.

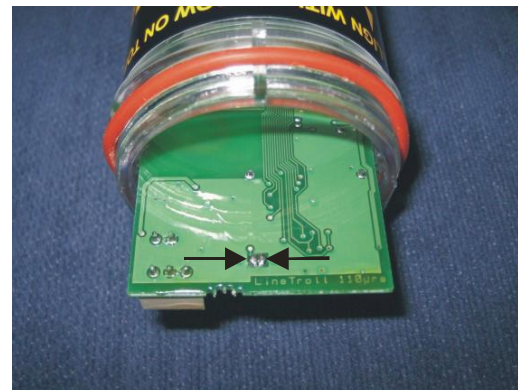
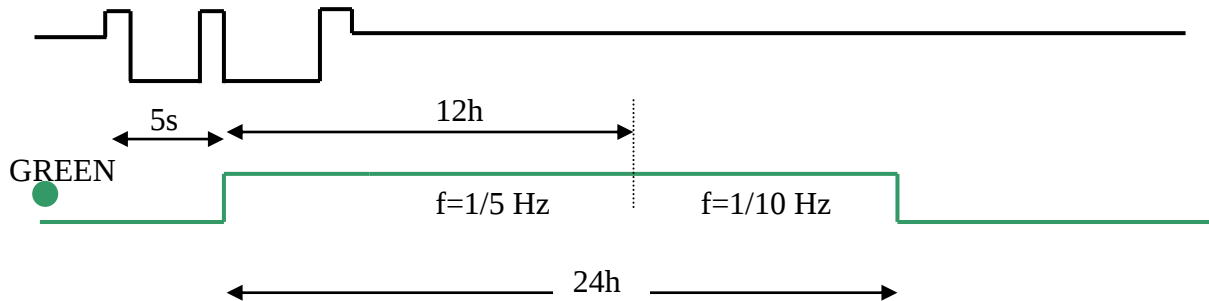


Figure 19. Soldering pads for resetting Battery counter on LT-110E μ r.

10. Flashing sequences:

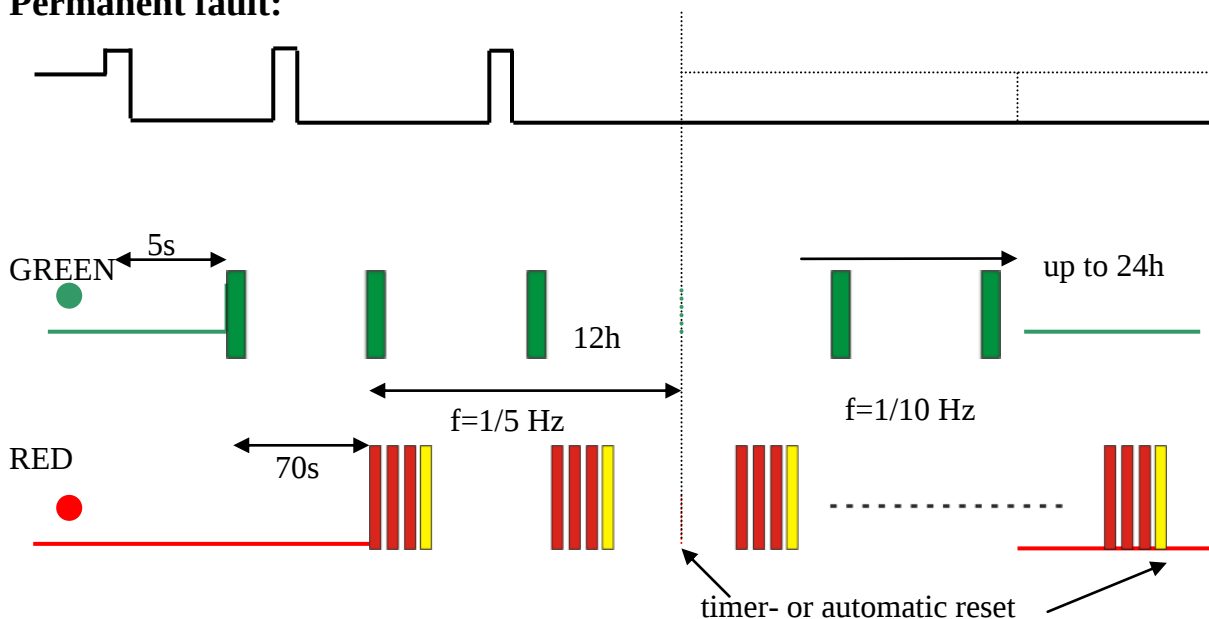
Transient fault:



Comments:

- On transient fault, only the green LED flash until timeout after 24h.
- The indicator is ready for new fault within this 24 hour period.
- The red LED's will NOT flash on transient fault.

Permanent fault:



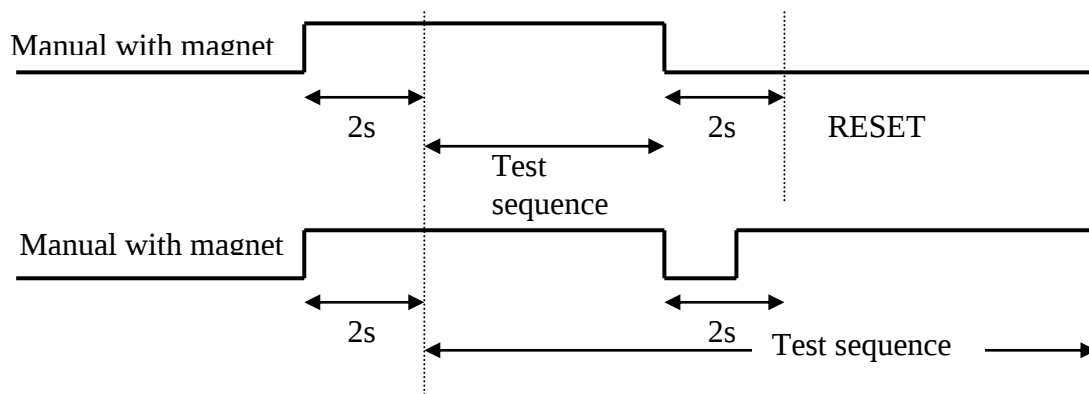
Comments:

- The Permanent Fault indication (red LED's) is delayed 70 sec to verify a permanent fault.
- Both red and green LED's will flash on permanent faults until reset (timer, automatic on energizing of line or manual by use reset-tool).

Flashing frequency for both red & green LED's are 1/5 Hz the first 12 hours and thereafter 1/10 Hz of the remaining time.

Test & Reset

The magnet must be kept at the yellow reset spot for minimum 2 sec to activate test or reset.



TEST-sequence: All 5 LED's rotate 2 times

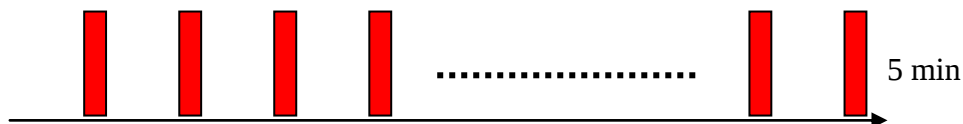
Status indication:

After a Reset or connection of battery, the indicator will after a few sec rotating flash, start a 5 min **Status Indication**, indicating show whether the line is energized or not.

IF line is energised and/or sufficient *Load current*; 1 GREEN and 1 RED flash for 5 min



IF line is de-energised or not sufficient Load current, a single RED LED flash for 5 min



Battery monitoring

A Yellow LED will start flashing 1/10 Hz when remaining capacity is less than 20%, to indicate that the battery should be replaced within the next 6 months.

