

Zeversolar Service Line

China (incl. Hongkong, Macau)

Jiangsu Zeversolar New Energy Co., Ltd.

Tel.: +86 512 6937 0998-8866

E-mail: service.china@zeversolar.com

Add.: Building 9, No.198 Xiangyang Road, Suzhou 215011, China

Australia

Zeversolar Australia

Tel.: +61(0) 1300101883

E-mail: service.apac@zeversolar.com

Add.: Suite 2.23 Level 2, 838 Collins Street, Melbourne, Docklands Vic 3008, Australia

Europe Region

Zeversolar GmbH

Tel.: +49(0) 2102 420 944

E-mail: service.eu@zeversolar.net

Add.: Luxemburger Straße 59, 50674 Köln, Germany

United Kingdom

Tel.: +44(0) 800 731 0899

E-mail: service.eu@zeversolar.net

Rest of the world

E-mail: service.row@zeversolar.com



Installation and Operating Instructions

ZeverManager

zeversolar

Contents

1. About this Manual	3
1.1 Scope of Application	3
1.2 Target Reader	3
1.3 Abbreviations	3
2. Introduction	4
2.1 Product Overview	4
2.2 Function and Feature	5
2.3 Scope of Delivery	6
2.4 Environment	6
2.5 Safety Symbols	6
3. Indication	7
3.1 LED Indication	7
3.2 LCD Indication	8
4. Installation	9
4.1 Location	9
4.2 Installation	9
5. Connection	11
5.1 Preparation	11
5.2 Connection Area	12
5.3 Connecting to the Inverter	12
5.4 Connecting to the Network	13
5.5 Connecting to the RRCR	15
5.6 Connecting to the Power	18
5.7 Connecting to the Multi-function Switch	18
5.8 Connecting to the energy meter	19
6. Web Server	21
6.1 ZeverManager	22
6.2 Work Mode	23
6.3 PM Port	24

Contents

6.4 Factory Reset	25
6.5 Restart ZeverManager	25
6.6 Inverter	25
6.7 Setting	26
6.8 Power Management	28
6.9 Switch language	39
7. Solarcloud	41
7.1 Account Registration.....	41
7.2 Create a PV plant.....	43
7.3 Browse PV plant	45
7.4 Add a ZeverManager	45
7.5 PV plant Sharing	46
7.6 Configuration Report	47
7.7 Smart Phone Monitoring.....	47
8. Trouble Shooting.....	49
8.1 LED Indication.....	49
8.2 LED Indication of Network Interface	49
8.3 LCD Indication	49
8.4 FAQ	51
9. Technical Parameters.....	52
10. Disposal	53
11. Contact us.....	54

1. About this Manual

This manual contains a detailed description of the ZeverManager, including precautions, methods of installation and operating instructions.

The specifications described in this document apply to the current version of the product. We reserve the right to make changes or to update product to introduce new functions and overall improvements. This specification is subject to change without prior notice. Please contact ZeverSolar to confirm the latest revision.

1.1 Scope of Application

This manual applies to the ZeverManager, firmware version 14B**-0382R and later versions.

The ZeverManager can be used with ZeverSolar brand inverters.

1.2 Target Reader

This manual is intended for authorized skilled installers, who have knowledge of electrical safety. Safety warnings can be found in section "2.5 Safety Symbols". Please read this manual carefully before installation.

1.3 Abbreviations

Table 1-1: Abbreviation

Abbreviation	Designation
ZeverManager	Power Management Monitor
E-Today	Daily Energy
E-Total	Total Energy
RRCR	Radio Ripple Control Receiver
LAN	Local Area Network
WAN	Wide Area Network
DHCP	Dynamic Host Configuration Protocol
DNS	Domain Name Service
NC	Not Connect
PV	Photovoltaic
EEG	Renewable Energy Sources Act
BDEW	The German Association of Energy and Water Industries
Pac	Alternating Current Output Power

2. Introduction

The monitoring system plays an important role in the PV plant, users can view the PV Plants power generation data and fault information to avoid unnecessary loss of power and non-scheduled downtime via this system. Users can also maximize the energy generating efficiency according to power generating data and report. In addition, the monitoring system is the interface between the PV plant and the grid operator, which enables the PV plant to respond to power control instructions initiated by the grid operator.

2.1 Product Overview

The ZeverManager collects inverter's data and events in the PV plant. When an internet connection is present the ZeverManager uploads the collected data to the Solarcloud to facilitate online web monitoring and data analysis.

Regulations such as the German EEG and BDEW require that PV plants are able to be controlled by the grid operator. The ZeverManager receives the power control instructions from the grid operator and transmits these instructions to the inverters.

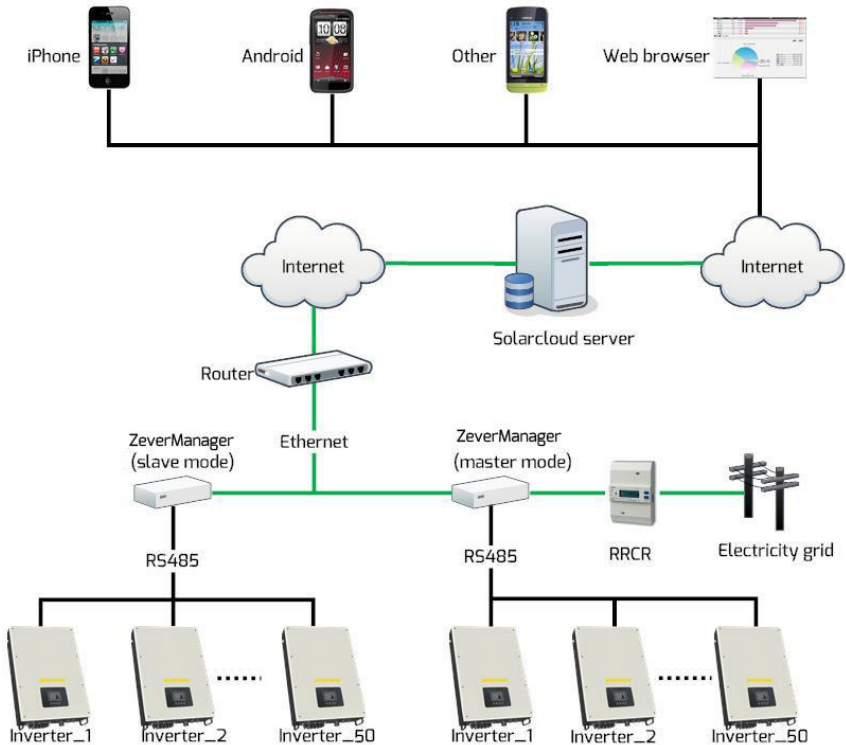


Fig.2-1: System structure

In the system structure shown in Fig. 2-1, the ZeverManager connects to the inverters via an RS485 bus and collects the inverter data, which is then uploaded to the Solarcloud for remote monitoring.

RRCR sends the power control instructions of the grid operator to the ZeverManager, which instructs the inverters to regulate the output power according to the power control instructions.

2.2 Function and Feature

- PV Plant monitoring via the Solarcloud
- Onsite weather monitoring-Irradiation, Temperature, Wind Speed
- Integrated web server
- Communicates with up to 50 inverters
- Standard RS485 interface
- Remote monitoring via Ethernet
- Power Management Capability such as BDEW and EEG support
- 1GB of data storage

Introduction

- Integrated Multi-function switch
- Remote firmware updating

2.3 Scope of Delivery

Upon opening the packing box of the ZeverManager. You will see the following components, as shown in Table 2-1.

Table 2-1: Components included in the scope of delivery

Component	Quantity
ZeverManager	1
Power Supply Unit	1
Quick Installation Guide	1
Warranty card	1
Wall Anchors and Bolts	2
2-Pole plug	1
10- Pole plug	1

Please check carefully that all of the components are found inside the packing box. Please contact your distributor or local sales representative if a component is missing.

2.4 Environment

- The ZeverManager operational temperature is -10 ° C to 60 ° C.
- Do not allow the ZeverManager to become damp or wet during use.
- Sudden disconnection of power to the ZeverManager or disconnection of the RS485 cable under normal operation can lead to data loss.

2.5 Safety Symbols

Please pay attention to the following safety symbols in the manual:



Information

Provides information about installation or use.



Notice

Indicates the contents must be followed in order to prevent problems.



Warning

Indicates the instructions must be followed in the correct order to prevent serious problems or injuries.

3. Indication

3.1 LED Indication





ZeveManager displays the operating status to the user via LEDs. The LED indicator panel is showed in Fig.3-1.



Fig. 3-1: LED indicator panel

The meanings of the LEDs are shown in the following Table 3-1.

Table 3-1: LED overview

LED	Status	Explanation
	Glowing Green	Power on
	Off	Power off
	Flashing Red	ZeveManager is sending active power limitation instructions
	Flashing Green	ZeveManager is sending reactive power instructions
	Flashing Green	ZeveManager is sending data to the inverter
	Flashing Red	ZeveManager is receiving data from the inverter

Indication

3.2 LCD Indication

The LCD of the ZeverManager displays information to the user, for example the status of the ZeverManager, IP address, date & time, ZeverManager's software version.

The normal information shown on the LCD is described in table 3-2

Table 3-2: Information screens shown on the LCD display

LCD display	Description
192.168.6.100 11:20 04/11/2014	ZeverManager's IP address, time and date.
Disconnected Solarcloud	ZeverManager is not connected to the Solarcloud.
Connected Solarcloud	ZeverManager is connected to the Solarcloud.
Software Version 14B03-0382	ZeverManager's software version.
Total INV:05 Online INV:03	"Total INV 05" is the total number of inverters connected to the ZeverManager since the ZeverManager was powered on,
	"Online INV 03" is the number of inverters being currently monitored by the ZeverManager.

Please refer to section "8.3 LCD Indication" for further information.

4. Installation

4.1 Location

The ZeverManager should be installed indoors as extreme temperatures, immersing in water, fire and strong impacts will damage the ZeverManager.

4.2 Installation

The ZeverManager should be mounted on a wall as follows:

Step 1: Drill two holes using a $\Phi 6$ bit for installing screws at the selected installation position. The distance between the two holes is shown in Fig. 4-1. The holes should be at least 30mm deep. After clearing the dust from the holes, measure the net depth of the holes.

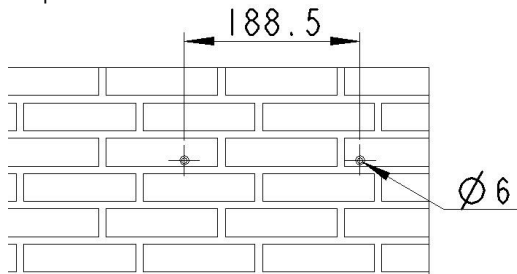


Fig.4-1: Drill the holes

Step 2: Insert the wall plugs by using a rubber hammer, and insert the self-tapping screws into the wall plugs until they protrude 5mm from the wall as shown in Fig. 4-2.

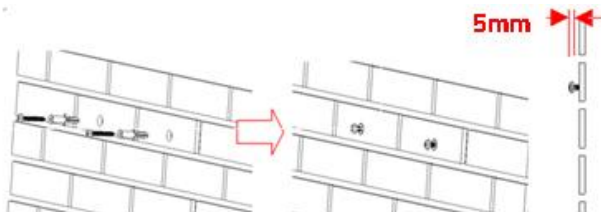


Fig. 4-2: Inserting the screws

Step 3: Hang the ZeverManager on the screw heads by tilting it slightly as shown in Fig. 4-3.

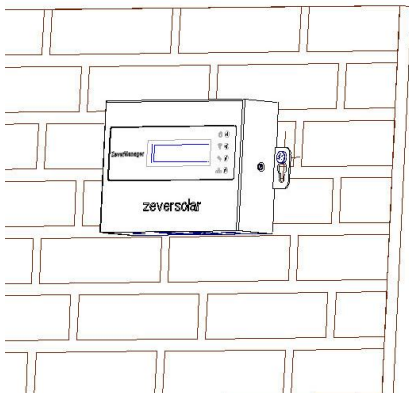


Fig. 4-3: Hang the ZeverManager

Step 4: Finally, tighten the two screws as shown in Fig. 4-4.

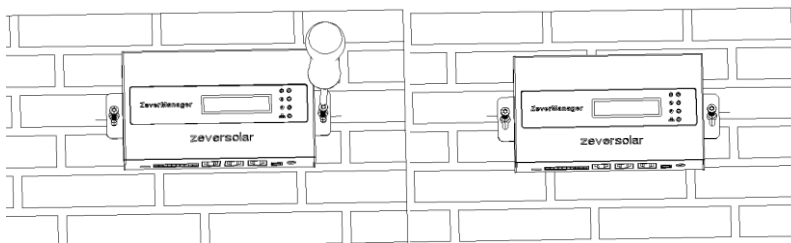


Fig. 4-4: Tighten the screws

5. Connection

The ZeverManager is a gateway which connects the inverter with the Solarcloud via Ethernet. This section explains how to set up the connection between the Solarcloud and the ZeverManager, as well as the connection between the ZeverManager and the inverters.

5.1 Preparation

Before starting, cables need to be prepared as shown in Table 5-1.

Table 5-1: Preparation before starting

Wire	Usage	Requirement	Maximum length
Network cable	Used for connection of ZeverManager with router	<ol style="list-style-type: none"> 1. The wire sequence is according to the EIA/TIA 568 standard. 2. The cable must be CAT-5E or better and UV resistant, if used outdoors. 	100m
RS485 cable	Used for connection of ZeverManager with inverter and energy meter.	<ol style="list-style-type: none"> 1. The wire sequence is according to the EIA/TIA 568 standard. 2. The cable must be CAT-5E or better STP (shielded twisted pair). 3. If the cable is used outdoors, it must be UV resistant. 	1000m
5-core cable	Used for connection of ZeverManager with RRCR.	5-core wire, diameter of each core is between AWG24-AWG16.	3m
Multi-function switch	Used for connection of ZeverManager with external switch	<ol style="list-style-type: none"> 1. The maximum switching voltage is 60Vdc and the maximum switching current is 1A. 2. The default status of the switch is off 	



If you use the power control function of the ZeverManager, you should connect the ZeverManager to the RRCR via a 5-core wire and set the ZeverManager to master mode.

5.2 Connection Area

Fig. 5-1 shows the connection interfaces of the ZeverManager to other devices.

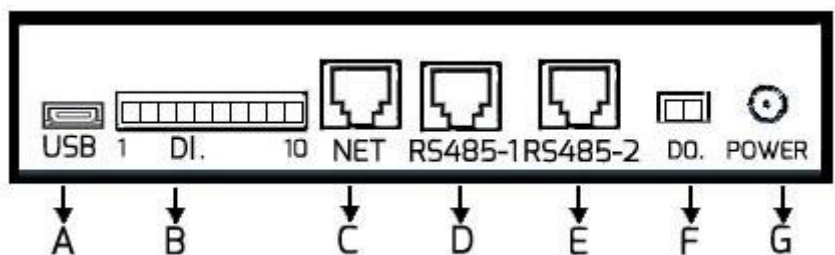


Fig. 5-1: Connection area

The function of each interface in Fig. 5-1 is shown in Table 5-2.

Table 5-2: Interface function description

Port	Label	Description	Function
A	USB	Micro USB interface	Connect to PC for maintenance purposes
B	DI.	Digital input interface	Connect to RRCR
C	NET	Ethernet interface	Connect to router
D	RS485-1	RS485 interface	Connect to energy meter or others
E	RS485-2	RS485 interface	Connect to inverter
F	DO.	Digital output interface	Multi-function switch
G	Power	Power interface	Connect to power Supply Unit

5.3 Connecting to the Inverter

This section describes how to connect the ZeverManager to the inverters:

Step 1: For PV Plants with more than one inverter, connect each inverter in a daisy chain configuration with an RS485 cable shown in Fig. 5-2.

Step 2: Connect the inverter closest to the RS485 port of the ZeverManager (port E in Fig. 5-1) as shown in Fig. 5-2.

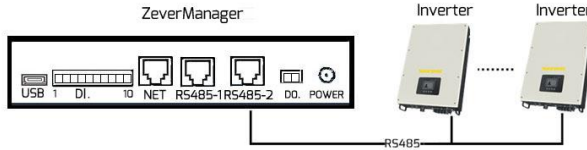


Fig. 5-2: Connect with the inverter

The pin order of the RJ45 socket and plug used by the RS485-2 port of the ZeverManager is shown in Fig. 5-3.

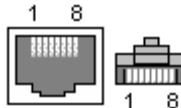


Fig. 5-3: Socket and plug definition of RJ45

The RS485-2 pin assignment of the RJ45 socket is shown in Table 5-3.

Table 5-3: RJ45 pin assignment

Pin	Signal description
1	RX+
2	RX-
3	TX+
4	NC
5	NC
6	TX-
7	NC
8	NC



1. The RS485-2 port between the ZeverManager and the inverter (port E in Fig. 5-1) uses the RJ45 socket. Please make sure to use the correct port.
2. The maximum communication distance of the whole RS485 bus is 1000m. Communication quality beyond this length is not guaranteed and can also be influenced by the quality of the RS485 cable.

5.4 Connecting to the Network

ZeverManager requires an internet connection in order to provide remote monitoring. The connection between the ZeverManager and the Ethernet is shown in Fig. 5-4.

Connection



ZeveManager uses port #6655 and #80 to communicate with the Solarcloud. Both of these two ports must be opened, or else the ZeveManager cannot connect to the Solarcloud and upload data.

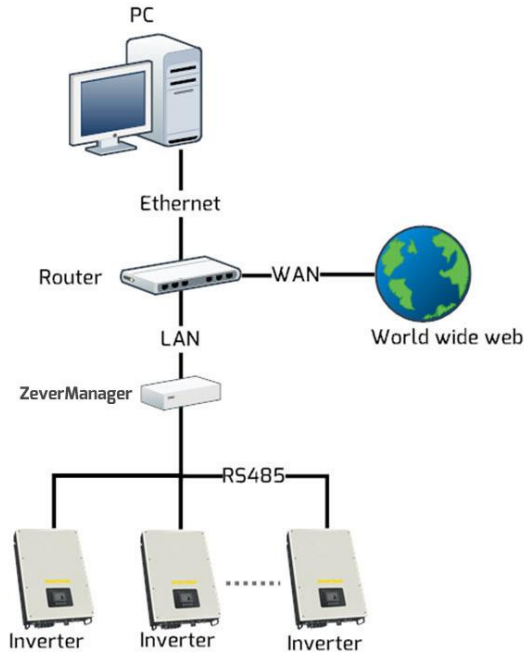


Fig. 5-4: Network connection

The ZeveManager is connected to the network by simply connecting the network cable from the router to the network port of ZeveManager (port C in Fig. 5-1), as shown in Fig. 5-5.

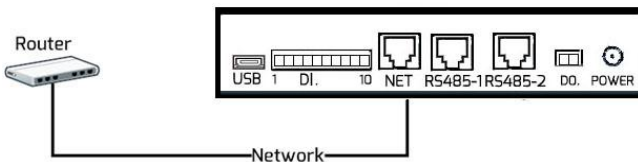


Fig. 5-5: ZeveManager linked network

The ZeverManager obtains an IP address from the router via DHCP automatically and displays it on the LCD. The time it takes to connect to the network depends on the network communication conditions.



The router needs to support DHCP services therefore DHCP services must be activated.



If the IP address of the ZeverManager is different from the network segment assigned by the router, then the ZeverManager did not obtain the correct IP address from the router.

Troubleshooting methods:

1. Make sure the DHCP service of router has been activated.
 2. Check the connection between the ZeverManager and the router.
 3. If the ZeverManager cannot obtain an IP address from the router, the ZeverManager will use 169.254.*.* (* symbol is a random number) as the default IP address. In this case the LCD of the ZeverManager will display 169.254.*.* as the IP address.
-

5.5 Connecting to the RRCR

The ZeverManager must be set to master mode when it is connected to the RRCR. In this way the power control instructions can be sent from the grid operator to the inverters to achieve active power and reactive power limitation. The system connection is showed in Fig. 5-6.

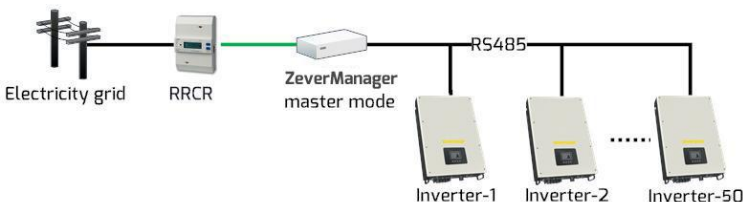


Fig. 5-6: ZeverManager connects directly to the inverters

Connection

One ZeverManager can connect to up to 50 inverters. If more than 50 inverters are connected, another ZeverManager must be added to the system. The ZeverManager is connected directly to the RRCR and must be set to master mode, and the other ZeverManagers must be set to slave mode. Please refer to section “6.8 Power Management” for instructions to set the mode. The system connection is shown in Fig. 5-7.

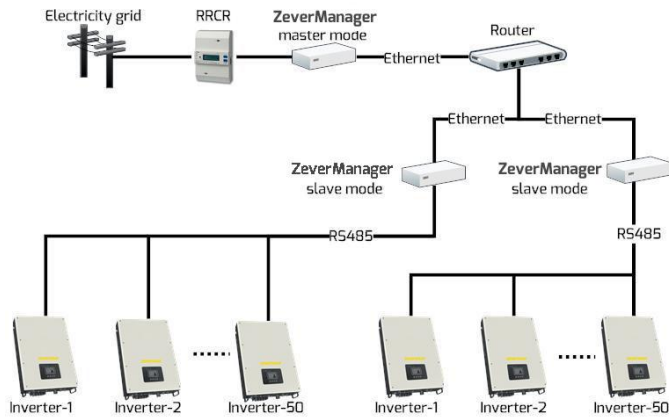


Fig. 5-7: Multiple ZeverManagers connected to the inverters

The RRCR is connected to the DI. port of the ZeverManager (port C in Fig. 5-1), as shown in Fig. 5-8.

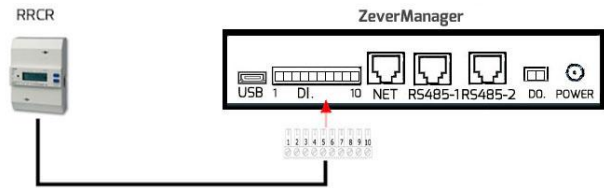


Fig. 5-8: Connect to RRCR

Pin order of the 10-pin connector is showed in Fig. 5-9.

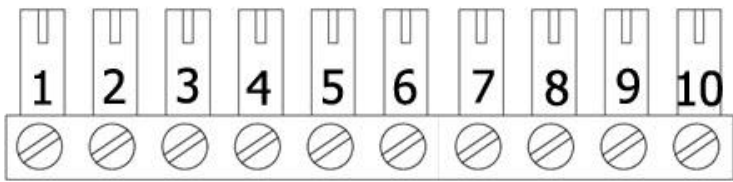


Fig. 5-9: Pin order of the 10-pin connector

The pin definition is shown in Table 5-4.

Table 5-4: Pin description

Pin	Description
1	+5V
2	Default 100%
3	Default 60%
4	Default 30%
5	Default 0%
6	NC
7	NC
8	NC
9	NC
10	NC

The default value for each relay of the RRCR in the control of active power limitation is $K1 = 100\%$, $K2 = 60\%$, $K3 = 30\%$, $K4 = 0\%$. These values can be changed as described in section “6.8 Power Management”.

Before connecting with the RRCR, please refer to the specification of the RRCR. Each relay of the RRCR must be connected to the corresponding pin of the terminal as shown in Fig. 6-10.

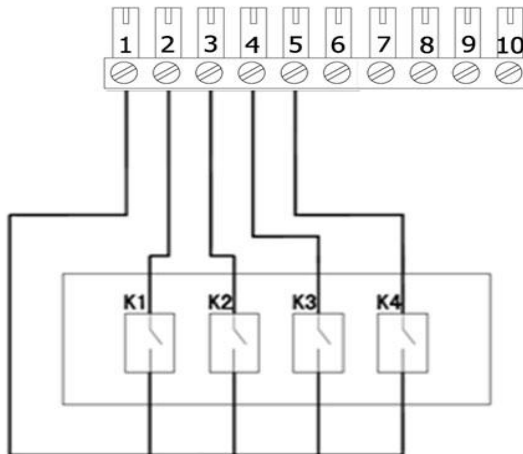


Fig. 5-10: Connection between ZeverManager and RRCR

Connection

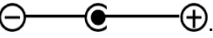


1. The ZeverManager must only be connected to an RRCR by certified electricians. Wrong connections may destroy the ZeverManager or the RRCR.
 2. Please read the RRCR manual carefully before connecting.
-

5.6 Connecting to the Power

Connect the power adapter from the box to the Power Port (port G in Fig. 5-1). Plug the other end into a power outlet, check that the green LED (Power) illuminates as shown in Fig. 3-1.



1. If another adapter is used, please confirm that the adapter complies with the EU low-voltage electrical appliances guideline and the EMC guideline.
 2. If another adapter is used, please confirm that the output voltage is 7.5V~12V and the output current not less than 500mA
 3. DC output polarity .
-

5.7 Connecting to the Multi-function Switch

ZeverManager is equipped with a multi-function switch, it is a controlled relay which can be used as alarm output or used to control, different types of devices (light, sound, etc). An external voltage is required.

The default status of the relay is open which can be connected to a normally open contact. When using this function it should comply with the following requirements:

- Maximum Voltage: 60Vdc
- Maximum Current: 1Adc
- External cable diameter: from 5mm to 17mm
- Conductor cross-sectional area: from 0.14mm² to 1.5mm²

If for example there is an inverter error or if the E-Today and total Pac reaches the set value, the switch will close. The relay close condition can be configured by the web server (refer to 6.7).

The connection diagram is as shown in Fig. 5-12.

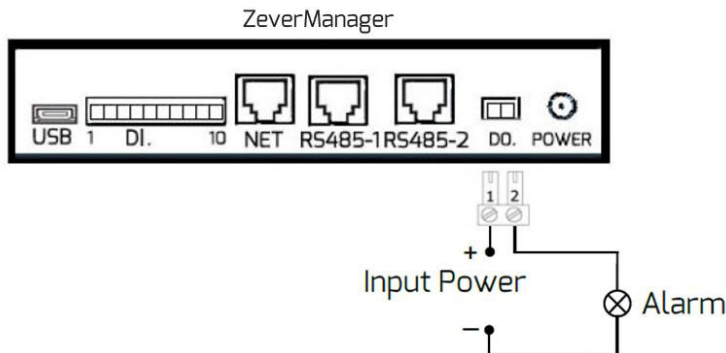


Fig. 5-12: Connection between ZeverManager and Switch

5.8 Connecting to the energy meter

ZeverManager can connect to an energy meter for monitoring export power of plant, which can be used for active power limitation. The ZeverManager currently supports the SMART MINI POWER SDM630DC EASTRON energy meter. For the energy meter wiring refer to the SMART MIN POWER SDM630DC "USER MANUAL 2013 V1.1"..

The energy meter must be connected at the grid connection point, as shown in Fig. 5-13.

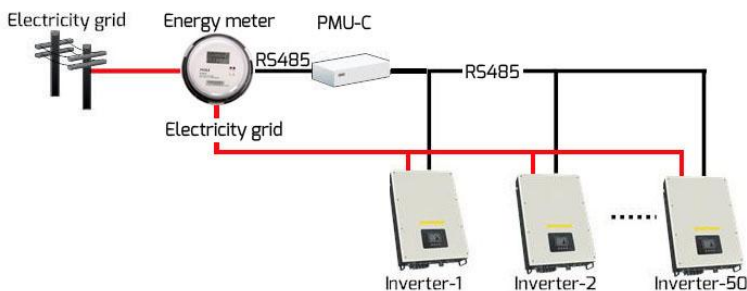


Fig. 5-13: Connect with the energy meter

The energy meter connected to RS485-1 port of ZeverManager (port D in Fig. 5-1), as shown in Fig. 5-14.

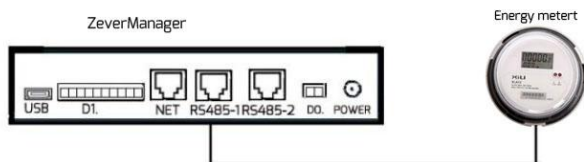


Fig.5-14: Connection Energy Meter

The pin order of the RJ45 socket and plug used by the RS485-1 port of the ZeverManager is shown in Fig. 5-15.

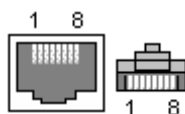


Fig. 5-15: Socket and plug definition of RJ45

The RS485-1 pin assignment of the RJ45 socket is shown in Table 5-4.

Table 5-4: RJ45 pin assignment

Pin	Signal description
1	A
2	B
3	NC
4	NC
5	NC
6	NC
7	NC
8	NC



1. The RS485-1 port between the ZeverManager and the energy meter (port D in Fig. 5-1) uses the RJ45 socket. Please make sure to use the correct port.
2. The maximum communication distance of the whole RS485 bus is 1000m. Communication quality beyond this length is not guaranteed and can also be influenced by the quality of the RS485 cable.

How to setting parameters, please refer to “Active Power Limitation mode” of “6.8 Power Management”

6. Web Server

The ZeverManager's Information and the inverters connection status can be viewed by the ZeverManager's internal web page. These web pages can also be used to configure the power control parameters and network parameters.

Enter the IP address of the ZeverManager (shown on the LCD) in the browser's address bar. For example, if the IP address shown on LCD of the ZeverManager is 192.168.6.34, enter 192.168.6.34 in the browser's address bar (Step 1 in Fig. 6-1), press Enter to open the ZeverManager's built-in web page, as shown in Fig. 6-1.

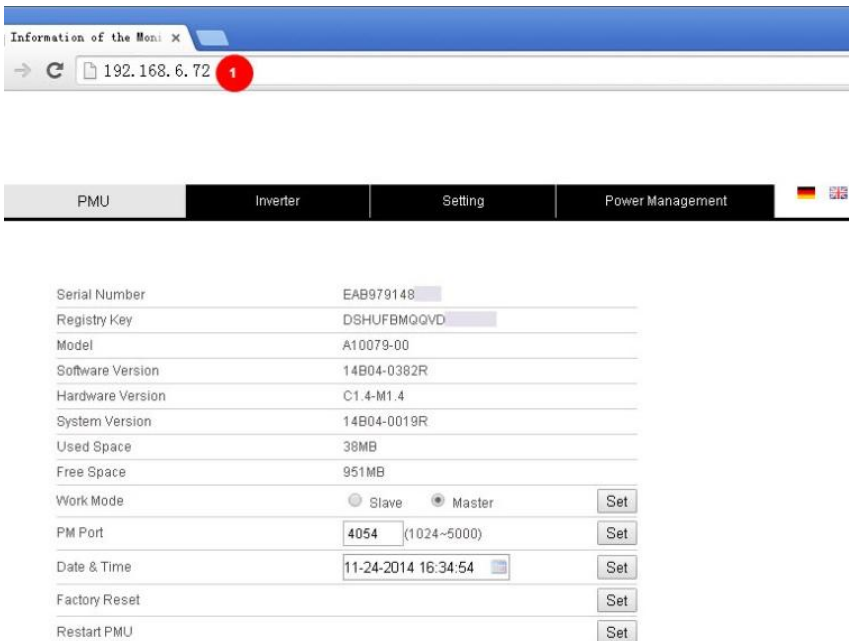


Fig. 6-1: web server

The ZeverManager's menu structure is shown in Fig. 6-2.

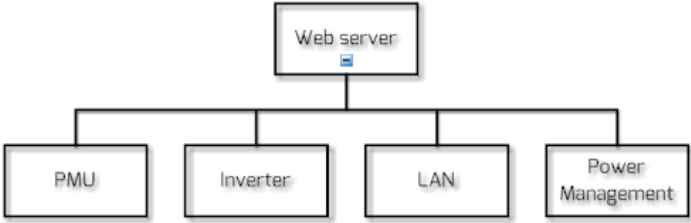


Fig. 6-2: Menu structure of the web server

6.1 ZeverManager

This page shows the information and state of the ZeverManager equipment. Some parameters of the ZeverManager can also be configured from this page as shown in Fig. 6-3.

Home	Inverter	Setting	Power Management
------	----------	---------	------------------

Serial Number	EAB9891
Registry Key	8FN4YFHNUX3
Model	A10079-00
Software Version	15122-0395R
Hardware Version	C1.5-M1.7
System Version	15118-0020R
Energy Meter Reading	0W
Used Space	3MB
Free Space	986MB
Work Mode	<input type="radio"/> Slave <input checked="" type="radio"/> Master Set
PM Port	<input type="text" value="4076"/> (1024~5000) Set
Date & Time	<input type="text" value="02-13-2015 10:09:42"/> Set
Factory Reset	Set
Restart PMU	Set

Fig. 6-3: ZeverManager information

The information on this page is described in Table 6-1.

Table 6-1: Description of the ZeverManager page

Object	Description
Serial Number	A unique identifier to distinguish the ZeverManager.
Registry Key	Registry key of the ZeverManager used to create the PV plant in Solarcloud.
Model	ZeverManager model.
Software Version	Software version of the ZeverManager.
Hardware Version	Hardware version of the ZeverManager.
Energy Meter Reading	The value of energy meter reading.
Used Space	Used space of internal memory of the ZeverManager.
Free Space	Free space of internal memory of the ZeverManager.
Work Mode	Master/slave mode, refer to 6.2.
PM Port	Power control port of the ZeverManager, refer to 6.3.
Date & Time	The current date and time of the ZeverManager.
Factory Reset	Factory Reset, refer to 6.4.
Restart ZeverManager	Restart ZeverManager, refer to 6.5.

6.2 Work Mode

The ZeverManager has master and slave modes, the main distinction is that master mode is used when the power management functions are needed. In master mode, the ZeverManager can receive power control instructions from an external RRCR and send the instructions to the inverters and other slave ZeverManagers in the same network segment.

In slave mode, the ZeverManager cannot receive power control instructions directly from an external RRCR, but only from the master ZeverManager in the same network segment. The slave ZeverManager will send the instructions to the inverters it is connected to.

The method of setting the ZeverManager work mode is showed in Fig. 6-4. After selecting the mode, click on “Set” and wait for approximately three minutes. The ZeverManager will restart automatically. Refresh the page in the browser manually in order to see the modified information.



Fig. 6-4: Work mode of ZeverManager



1. After the work mode has been successfully changed, the ZeverManager needs approximately three minutes to restart.
2. The PM Port of the slave ZeverManager must be the same as the master ZeverManager in the same network segment, in order to receive power control instructions from the master ZeverManager. Refer to PM Port in section 6.2.
3. Slave mode is the default mode of the ZeverManager.

6.3 PM Port

It is possible to have more than one master ZeverManager in the same network segment, however to avoid interference of power control instructions, the PM Ports must be set to different values.

As shown in Fig. 6-5, the router is connected to four ZeverManagers at the same time, the two ZeverManagers on the left side are set to master mode and slave mode respectively, and their PM Ports are set to 3000, while the two ZeverManagers on the right side are set to master mode and slave mode as well with their PM Ports set to 4000. In this way ZeverManager 1 can only receive power control instructions from ZeverManager 2, and ZeverManager 4 can only receive power control instructions from ZeverManager 3

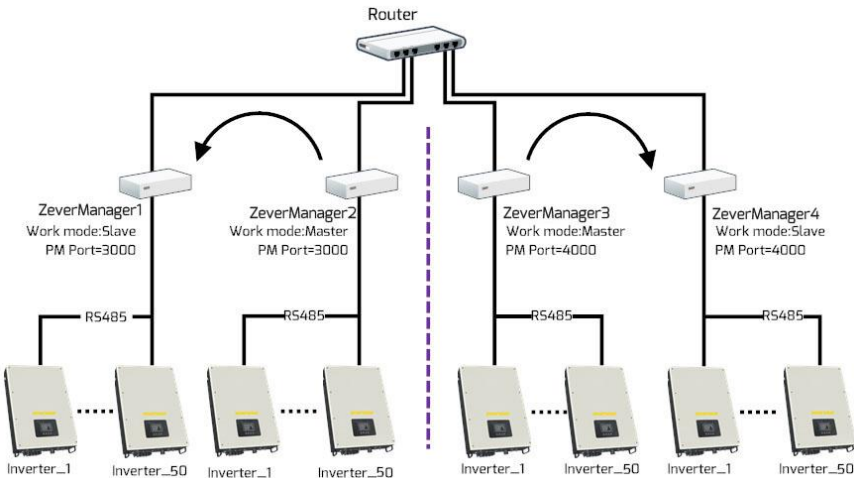


Fig. 6-5: ZeverManagers under master mode achieve power control



After the PM Port is changed successfully, the ZeverManager will restart automatically in 3minutes.

6.4 Factory Reset

If a factory reset is performed, all the user data will be cleared and will not be recoverable. After the reset, the ZeverManager will restart automatically in three minutes.

6.5 Restart ZeverManager

Click the “Set” button at the Restart, ZeverManager will restart automatically in three minutes.

6.6 Inverter

Click “Inverter” menu and the inverter information page will be opened as shown in Fig. 6-6. This page displays the information of all the inverters connected to the ZeverManager since it was started, including serial number, status, mode, E- Today and E-Total. When “Status” is “Online”, it means that the inverter is currently being monitored by the ZeverManager. When “Status” is “Offline” it means that the inverter is not being currently monitored as shown in Fig. 6-6.

<div> <div>PMU</div> <div>Inverter</div> <div>Setting</div> <div>Power Management</div> </div> <div> </div>					
NO.	SN.	Model	Status	E_Today(KWh)	E_Total(KWh)
1	XH15000411420039	TL1500-20	Online	12.9	226.4
Total				12.9	226.4

Fig. 6-6: Information of inverter



If the inverter works normally and is connected to the ZeverManager with an RS485 cable and the “Status” is “Offline”, it means that the inverter is not being monitored by the ZeverManager. Please check in as following:

1. Whether is there problem with the RS485 cable
2. Whether is the ZeverManager work normally

6.7 Setting

Click the “Setting” menu and open the setting page which shows the network configuration information of the ZeveManager and the multi-function switch configuration of the ZeveManager, as show in Fig. 6-7

PMU

Inverter

Setting

Power Management

LAN

Obtain an IP address automatically☒

IP Address192.168.6.115

Subnet Mask255.255.255.0

Gateway192.168.6.1

Obtain an DNS address automatically☒

DNS192.168.9.20

OK

Multi-function switch

☒ Disable

☐ Close the switch in case an error occurred

☐ Close the switch according to E-Today and Pac

☒ E-Today

>=

30

kWh

☒ Pac

>

50

W

Test

OK

Fig. 6-7: Network parameters configuration

“Obtain an IP address automatically”: if this field ☒ is selected, the ZeveManager will obtain the network configuration information such as IP address, Subnet Mask and Gateway etc. automatically from the router, thus simplifying your settings. The router must have its DHCP function activated for this to work.

If you need to set a static IP address manually for ZeveManager, ensure the “Obtain an IP address automatically” field ☐ is unselected, and then the desired IP Address, Subnet Mask and Gateway can be set. After all the settings are finished, click “OK”.

“Obtain a DNS address automatically”: if this field ☒ is selected, the ZeverManager will obtain the network configuration information such as DNS address, automatically from the router, thus simplifying your settings. The router must have its DHCP function activated for this to work. If you need to set a static DNS address manually for ZeverManager, ensure the “Obtain a DNS address automatically” field ☐ is unselected, and then enter the desired DNS Address. After all the settings are finished, click “OK”.



To allow the ZeverManager to obtain an IP address automatically, the DHCP function of the router connected to the ZeverManager must be activated.

The multi-function switch can drive a relay close under certain conditions. One of three modes can be selected, as shown in Fig. 6-8

Multi-function switch

1 ☒ Disable

2 ☐ Close the switch in case an error occurred

3 ☐ Close the switch according to E-Today and Pac

4 ☐ E-Today \geq 70 kWh

5 ☐ Pac $>$ 588 W

6

Fig. 6-8: Multi-function Switch

Step 1: By selecting the “Disable” option the switch will remain open.

Step 2 By selecting the “Close the switch in case an error occurred” option the switch will close when an inverter occurs an error and will open when all of the inverters return to normal operation.

Step 3: By selecting the “Close the switch according to E-Today and Pac” option, the switch status can be changed by the E-Today and the Pac value.

Web Server

Step 4: The switch status will be immediately change when the E-Today reaches the set value.

Step 5: The switch status will change immediately when the Pac value reaches the set value its status will be changed if the Pac value is on for more than ten minutes.

Step 6: By clicking on the “Test” button, the switch will open and close ten times.



Only one of the three modes can be selected at any one time (Disable, Close the switch in case an error occurred, Close the switch according to E-Today and Pac.)

6.8 Power Management

Both the EEG and BDEW regulations require power management functions to be enabled for the PV plant. The ZeverManager can receive power control instructions from the RRCR and will send these instructions to the inverters. This functionality can be set up as follows:

Step 1: Set the ZeverManager that is connected to the RRCR to master mode (ZeverManager 1 shown in Fig. 6-9). Additional ZeverManager's should be set to slave mode (ZeverManager 2 and ZeverManager 3 shown in Fig. 6-9). The PM Port of each ZeverManager must be set to the same value. If the setup is successful, the ZeverManager will restart in 3 minutes.

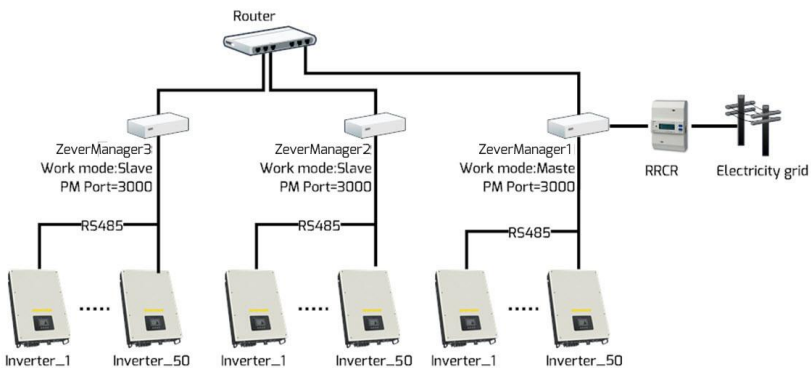


Fig. 6-9: Use ZeverManagers to achieve power control

Step 2: Refresh the browser, and the “Power Management” menu will appear. As shown in Fig. 6-10, click the “Power Management” menu to open the “Power Management” page. Enter “user” in the Username textbox, and “password” in the Password textbox, and click “OK” to enter the power management configuration page, as shown in Fig. 6-11.



Please input your username and password:

Username:

Password:

Fig. 6-10: Power management login page

Active Power Management

☒ Active ☐ Inactive

Choose Mode

Mode: Ripple control mode

Configuration Parameter


Active	K1	K2	K3	K4	Operation Mode	P (%)	Q (%)	Cos(phi)	Excitation
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power control	100	0	0	Lagging
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power control	100	0	0	Lagging
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power control	60	0	0	Leading
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power control	0	0	0	Leading
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power control	100	0	0	Leading

Fig.6-11: Power management configuration page

Step 3: In the “Active Power Management” options in the power management configuration page, select “Active” to activate the power management function as shown in Position 1 of Fig. 6-11.

After activating this function, the ZeverManager will send the power control instructions to the inverter and to the other slave ZeverManagers in the same network segment (ZeverManager 2 and ZeverManager 3 as shown in Fig. 6-9).

The slave ZeverManager will send all the power control instructions to all of the inverters connected to it.
Selecting “inactive” will disable this function and the ZeverManager will not send power control instructions to the inverters.



In the following two conditions, the inverter will work according to the last power control instruction:

1. If the “Active Power Management” is changed from “Active” to “Inactive”, the ZeverManager will stop sending power control instructions immediately.
2. If the RS485 cable accidentally breaks or the inverter cannot receive new power control instructions because of another problem.

Step 4: Select the mode of power management (as shown in Position 2 of Fig. 6-11) from the “Choose Mode” options in the Power Management page. There are six modes of power management and the specific meaning of each working mode is as follows:

- Ripple Control Mode: In this mode, the ZeverManager will send power control instructions to the inverters according to the status of the RRCR and the settings of the “Configuration Parameter”. The specific operations of “Configuration Parameter” are shown in “Step 5”.
- Cos(phi) fix mode: In this mode, the ZeverManager will regulate the reactive power of inverter according to the Cos(phi) value which is set by the user. Enter the Cos(phi) value and choose the phase in Position 1 of Fig. 6-12.

Choose Mode

Mode:

1

Cos(Phi)

Lagging

Leading

Lagging

Configuration Parameter

Fig. 6-12: Cos(phi) fix mode

- Cos(phi) variable mode: In this mode, the ZeverManager will produce a curve according to the “P/Pn”, “Cos(phi)” and the phase of points A and

B, and will regulate the reactive power according to this curve, as shown in Fig. 6-13.

Choice Mode

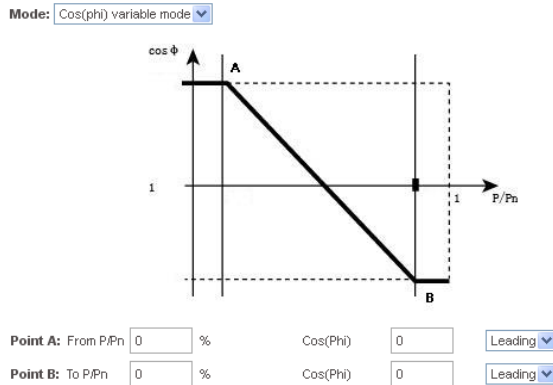


Fig. 6-13: Cos(phi) variable mode

- Q fix mode: In this mode, the ZeverManager will regulate the reactive power of the inverter according to the Q value which is set by the user. You need to input the Q value and choose the phase position in Position 1 of Fig. 6-14.

Choose Mode

Mode: Cos(phi) fix mode

1 Cos(Phi) Lagging ▼
Leading
Lagging

Configuration Parameter

Fig. 6-14: Q fix mode

- Q variable mode: In this mode, the ZeverManager will produce a curve according to the “U/Un”, “Q value” and phase position of points A and B, and will regulate the reactive power according to this curve, as shown in Fig. 6-15.

Choice Mode

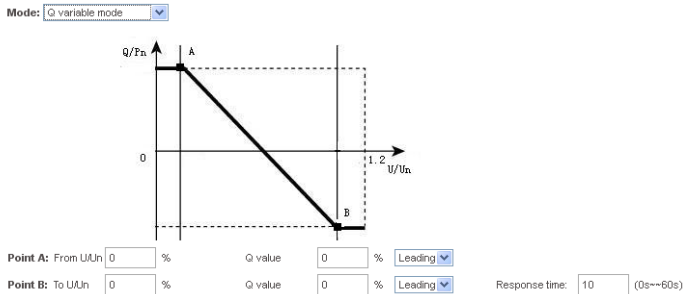


Fig. 6-15: Q variable mode

- Active Power Limitation mode: In this mode, the ZeverManager will regulate the active power of inverter according to value of the installed PV module capacity or the installed inverter capacity or the energy meter reading, which are set by the user. Enter the fit to values in Fig. 6-16. There are three modes of active power limitation can be selected and five values need to set.

Choose Mode

Mode: Active Power Limitation mode

Solar DC Capacity Wp

Inverter AC Capacity W

☐ Output power % Limit output power based on the installed Solar DC capacity

☐ Output power % Limit output power based on the installed inverter AC capacity

☒ Output power W Limit output power based on the energy meter reading

Fig. 6-16: Set Active Power Limitation Method

The following ways will introduce how to configure three kinds of power limitation.

- (1) Based on the installed Solar DC capacity
In this method the AC output of the PV system will not exceed a set percentage of the installed solar DC capacity. For example, if a 20 % limitation on a 1,5 kWp PV system connected to an Eversol TL2000 (2 kWac inverter) has been set then the AC output will not exceed 1.2 kWac.

The Fig.6-17 shows the system diagram of power limitation based on the installed solar DC capacity

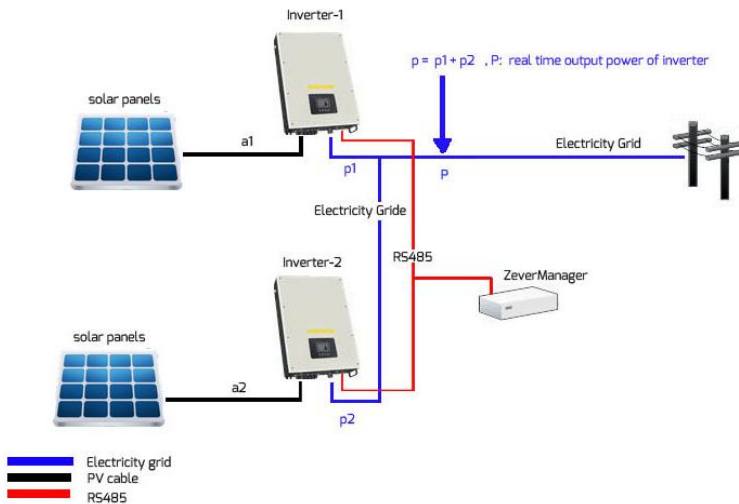


Fig. 6-17 System diagram based on the installed solar DC capacity
 For this method position 1 in Fig. 6-18 should be ticked.
 For correct operation of this method there are three parameters that must be entered, please refer to Fig. 6-18:

- Item A – installed solar DC capacity of PV system in Wp;
- Item B – total inverter AC capacity of PV system in W;
- Item C – Limitation value of solar DC capacity in %.

Click “OK” button in bottom-right of this web page to ensure the setting parameters take effect.

Choose Mode

Mode: **Active Power Limitation mode**

Solar DC Capacity	<input type="text" value="2000"/>	Wp	a = a1+a2
Inverter AC Capacity	<input type="text" value="2000"/>	W	b = Rated power(Inverter-1) + Rated power(Inverter-2)
<input checked="" type="radio"/> Output power	<input type="text" value="20"/>	%	Limit output power based on the installed Solar DC capacity
<input type="radio"/> Output power	<input type="text" value="30"/>	%	Limit output power based on the installed inverter AC capacity
<input type="radio"/> Output power	<input type="text" value="2000"/>	W	Limit output power based on the energy meter reading

The Fig. 6-18 Setting parameters based on the installed solar DC capacity

The “output power” value is $a * c$ when $P \geq a * c$,

Parameter	Designation
a	The combined peak power of the PV array (Wp)
*b	The sum of the rated powers of all inverters in the PV plant (Wac)
c	The Percentage of output power limitation based on parameter a
P	The sum of the real time output power of all inverters in the PV plant

*This parameter is the key value of power limitation, please ensure that it is correct

(2) Based on the Installed Inverter AC Capacity

In this method the AC output of the PV system will not exceed a set percentage of the installed inverter AC capacity regardless of the installed DC capacity. For example, if a 20 % limitation on a 2 kWp PV system connected to an Eversol TL2000 (2 kWac inverter) has been set then the AC output will not exceed 1.6 kWac.

Fig. 6-17 is shows the system diagram of power limitation based on the installed AC (inverter) capacity

For this method position 2 in Fig. 6-19, should be ticked.

For correct operation of this method there are two parameters that must be entered, please refer to Fig. 6-19:

- Item B – total inverter AC capacity of PV system in W;
- Item D – Limitation value of AC capacity in %.

Click the “OK” button in bottom-right of this web page to ensure the setting parameters take effect.

Choose Mode

Mode: Active Power Limitation mode ▾

Solar DC Capacity		2000	Wp	
Inverter AC Capacity	1	2000	W	$b = \text{Rated power(Inverter-1)} + \text{Rated power(Inverter-2)}$
<input type="radio"/> Output power		<= 20	%	Limit output power based on the installed Solar DC capacity
2 <input checked="" type="radio"/> Output power	1	<= 30	%	Limit output power based on the installed inverter AC capacity
<input type="radio"/> Output power		<= 2000	W	Limit output power based on the energy meter reading

The Fig. 6-19 Setting parameters based on the installed solar DC capacity

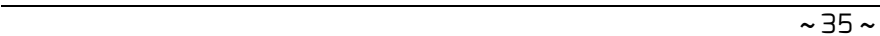


Fig. 6-20 System diagram based on the energy meter reading
For this method position 3 in Fig. 6-21 should be ticked.
For correct operation of this method there are two parameters that must be entered, please refer to Fig. 6-21:

- Item B – total inverter AC capacity of PV system in W;
- Item E – Limitation value of AC capacity in %.

Click the “OK” button in bottom-right of this web page to ensure the setting parameters take effect.

Choose Mode

Mode: Active Power Limitation mode ▾

Solar DC Capacity Wp

Inverter AC Capacity ☒ ☐ W **b = Rated power(Innewrtter-1) + Rated power(Inverter-2)**

☐ Output power ☐ % Limit output power based on the installed Solar DC capacity

☐ Output power ☐ % Limit output power based on the installed inverter AC capacity

☒ ☐ ☐ ☒ W Limit output power based on the energy meter reading

The Fig. 6-21 Setting parameters base on the energy meter reading



The “output power” value is e when $P \geq P_{\text{meter}}$,

Parameter	Designation
*b	The sum of the rated power of all inverters in the PV plant (Wac)
e	The desired maximum amount of export power at the point of connection in Wac
P	The sum of the real time power of all inverters in the PV plant (Wac)
Pmeter	The power reading of the energy meter

* This parameter is the key value of power limitation, please ensure that it is correct



In the five modes of Cos(phi) fix mode, Cos(phi) variable mode, Q fix mode, Q variable mode, Fix active power , the ZeverManager does not receive the instructions from the RRCR.

Step 5:K1, K2, K3, K4 represent the four switching signals of the RRCR, this icon  means that the switch is closed. This icon  means that the switch is opened. The four switches of the RRCR can combine to provide sixteen different status values each with a corresponding operation mode. Ticking the box means activated, as shown in Fig. 6-22.

Choice Mode

Mode: Ripple control mode

Configure Parameter

Active	K1	K2	K3	K4	Operation Mode	P (%)	Q (%)	Cos(phi)	Excitation
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input checked="" type="checkbox"/>					Effective power control	<input type="text" value="100"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input checked="" type="checkbox"/>					Effective power control	<input type="text" value="60"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input checked="" type="checkbox"/>					Effective power control	<input type="text" value="30"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input checked="" type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading
<input type="checkbox"/>					Effective power control	<input type="text" value="0"/>	<input type="text" value="0"/>	<input type="text" value="0"/>	Leading

Current Status

Fallback


☒ Time hr Effective power control

Leading

Note: The active power regulation is according to the rated power (percentage)

Fig.6-22: Status of configuration



When the ZeverManager is not connected to the RRCR, K1 to K4 will show four  , which means that all four switches are disconnected.

After a status is activated, the operating mode can be set. In “Operating Mode” drop down list, a corresponding operating mode can be selected, as shown in Fig.6-23. The meaning of each operating mode is as follows.

Active	K1	K2	K3	K4	Operating Mode
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Effective power control
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Effective power control
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and Q setpoint
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and cos(phi) setpoint
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Effective power control

Fig. 6-23: Operating mode

- Effective power control: If this mode is selected, the ZeverManager only regulates the active power P(%) according to the received signals from the RCRR. Therefore only the P(%) value is set, as shown in Fig. 7-24.

Active	K1	K2	K3	K4	Operation Mode	P (%)	Q (%)	Cos(phi)	Excitation
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Effective power control	100	0	0	Lagging
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Effective power control	100	0	0	Leading

Fig. 6-24: Configuration of the value of RCRR active power

- Active power limitation and Q set point: If this mode is selected, the ZeverManager only regulates the active power P(%) and the Q value according to received signals. Therefore, both the P(%) and the Q values can be set, as shown in Fig.6-25.

Active	K1	K2	K3	K4	Operation Mode	P (%)	Q (%)	Cos(phi)	Excitation
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and Q setpoint	100	0	0	Lagging
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and Q setpoint	100	0	0	Leading

Fig. 6-26: Configuration of the value of RCRR active power and the Q value

- Active power limitation and Cos(phi) set point: If this mode is selected, the ZeverManager only regulates the active power P(%) and the Cos(phi) value according to the received signals. Therefore the P(%)the Cos(phi) value and the phase position can be set, as shown in Fig. 6-27.

Active	K1	K2	K3	K4	Operation Mode	P (%)	Q (%)	Cos(phi)	Excitation
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and cos phi setpoint	100	0	0	Lagging
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Active power limitation and cos phi setpoint	100	0	0	Leading

Fig. 6-27: Configuration of the value of the RCRR active power and the Cos(phi) value

Step 6: The Fallback option is used to decide which power control instruction to send when the ZeverManager detects when K1-K4 are invalid.

If the Fallback is not activated, then the ZeverManager will not send any power control instructions if it detects that K1-K4 are invalid. In this case the inverters will maintain the status of the previous power control until the inverters restart. If “Fallback” is activated and the ZeverManager detects that K1-K4 are invalid, the ZeverManager will send the power control instructions according to the “Fallback” configuration.

“Time” means delay time, which means entering the “Fallback” status after waiting a certain period of time. Every time value of the “Fallback” option is changed, the system will restart the timing from 0, as shown in Fig. 6-27.

Fig. 6-27: Configuration of the value of RRCR active power and Cos(phi) value

Step 7: Click the “Save” button and the ZeverManager will save all the configurations of this page and the ZeverManager will manage the power according to the user’s configuration.



1. The corresponding settings of the power management must be operated by qualified engineers. Wrong connection or configuration may destroy the ZeverManager or the RRCR or disrupt the power grid.
2. ZeverManager has sixteen combinations of configurations. For the specific configuration status, please refer to the requirements of the grid operator.
3. The ZeverManager offers five kinds of reactive power requirement modes and two kinds of active power requirement modes, please refer to the requirements of grid operator to determine the required mode.

6.9 Switch language



The ZeverManager supports multi-languages you can find the Language button on the top-right corner of every web page. Each flag represents one kind of language, as shown in Fig6-28.

PMU

Inverter

Setting

Power Management



Serial Number	EAB079P	
Registry Key	D94F8M00	
Model	A10079-00	
Software Version	14B04-03B2R	
Hardware Version	C1.4.M1.4	
System Version	14B04-0019R	
Used Space	14MB	
Free Space	975MB	
Work Mode	<input type="radio"/> Slave <input checked="" type="radio"/> Master	<div>Set</div>
PM Port	4054 (1024-5000)	<div>Set</div>
Date & Time	11-21-2016 14:12:19	<div>Set</div>
Factory Reset		<div>Set</div>
Restart PMU		<div>Set</div>

Fig. 6-28: Multi-language flag

7. Solarcloud

The Solarcloud is a cloud service platform for users provided by Zeversolar. The ZeverManager transfers the operation data to the Solarcloud server via the internet to enable the users to monitor their PV plants and inverter remotely through a computer or a mobile device.

You can visit Solarcloud via the following website on a PC:

<http://solarcloud.zeversolar.com>. For the Android application, search for "Solarcloud" in Google play to download and install Solarcloud for Android on your mobile device. For the iPhone or iPad application, search for "Solarcloud" in the App store of the Apple inc., and install it on your iPhone or iPad.



To monitor the PV plant and inverter with Solarcloud, the ZeverManager and internet must be functioning normally.

7.1 Account Registration

Users who use Solarcloud for the first time are required to register an account in Solarcloud. Monitoring can then be performed after the user has registered.

Step 1: Input <http://solarcloud.zeversolar.com> in the browser and open the main page of Solarcloud as shown in Fig. 7-1.



Fig. 7-1: Registration and login page

Step 2: Click the "Register" button marked with a "1" in Fig .7-1 to enter the registration page, and register a user account according to the prompts.

Step 3: After the registration has been completed, Solarcloud will send an activation email to the e-mail that you used to register. Activate your Solarcloud account according to the information in the mail. If there is no an activation mail in your inbox, please check your spam box.



If you did not receive an email from Solarcloud, it could be:

1. The email was identified as junk mail. Please check the spam folder. If the email from Solarcloud was identified as a junk mail, please add the address of Solarcloud into your white list to avoid future emails from Solarcloud being identified as junk mail.
2. You may have input an email address which is different from the one you used for registration. Please confirm if the email was sent to another email address. Please reregister if you entered an unknown email address when entering account information.

7.2 Create a PV plant

Step1: Enter <http://solarcloud.zeversolar.com> in the address bar of the browser and open the home page of Solarcloud as shown in Fig. 7-1.

Step2: Input your user name and password in the area marked with a “1” in Fig. 7-1 to login to Solarcloud. If the login is successful, you will enter the web page with a PV plant list as shown in Fig. 7-2.

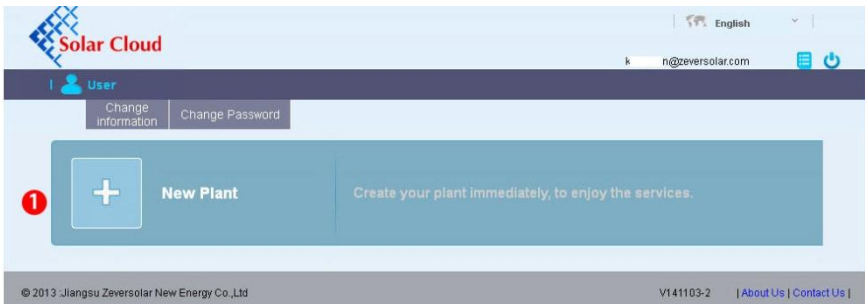


Fig. 7-2: Setting up a new PV plant

Step3: Click Position 1 in Fig. 7-2 to open the PV plant establishing page as shown in Fig. 7-3. Follow the prompts on the page to establish a PV plant.

Plant icon

* Serial Number :

* Registry Key :

Serial number" and
"Registry key" can be found
on the label of Monitor, as
shown below.

USB

Nom.Voltage : 7.5V DC

Nom.Current : 1 A

Serial No.:

EA8989137010

Registry key:

8CKYV40VPLZ6

HV: L1.5-C1.4-M1.5

Monitoring Device

Model: PMU A10069-00-00P

MADE IN CHINA

Plant Info

* Plant Name :

Installed Capacity :

KW

Commissioning :

2014-11-20

Company/Organization :

* Country :

Please Sel

Please select a country.

* State :

Please Sel

Please select State / Province

* City :

Street/No.:

Zip Code :

Longitude :

E

*

/

"

Latitude :

N

*

/

"

Altitude :

m

Angle of Inclination :

°

* CO2 Avoided Factor :

0.8

Kg/KWh

* Currency :

\$

* Yield Factor :

0.7

[\$]/KWh

1

* Timezone :

(UTC+08:00) Beijing, Chongqing,Hong Kong, Urumqi

Field marked with an asterisk(*) are required.

Fig. 7-3: Enter the ZeverManager and PV plant information to creation of PV plant



During PV plant creation, it is very important to choose the correct time zone. Please select the correct time zone where the PV plant is located in Position 1 shown in Fig. 7-3.



When establishing a PV plant, it is necessary to input the serial number and registry number of the ZeverManager. This information can be found on the ZeverManager label.

7.3 Browse PV plant

You can enter any PV plant by clicking the plants list. This allows you to view the power generation data of the PV plant as well as inverter events. The menu structure is shown in Fig. 7-4:

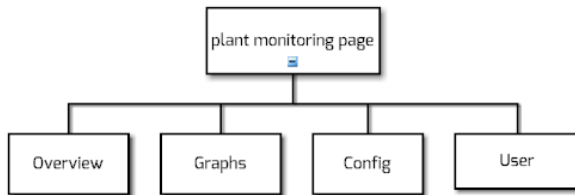


Fig. 7-4: Menu structure of PV plant monitor page

7.3.1 Overview

This menu provides information such as E-Today, E-Total and the Yield of the entire PV plant. It also provides the power generation graph and events of the PV plant.

7.3.2 Graphs

This menu provides detailed graphs such as power, energy, yield, CO₂ emission reduction of each inverter in the PV plant.

7.3.3 Config

In this menu, you can check all of the detailed information all of ZeverManager and the inverter, and add or remove ZeverManagers and inverters. In addition, you can configure email addresses can be configured to share information about the PV plant to other users.

7.3.4 User

Here you can modify your user information and the login password of Solarcloud.

7.4 Add a ZeverManager

A ZeverManager can be added to a PV plant as follows:

Step1: Login to Solarcloud and open Config→Device Management page.

Step2: Enter the serial number and registry key of the ZeverManager to textbox shown in Fig. 7-5.

SN:

Registry key:

Add monitor

Delete monitor

Fig. 7-5: Add more ZeverManagers to the PV plant

Step3: Click the “Add monitor” and the new ZeverManager will be added to Solarcloud.

Clicking “Delete monitor”, the ZeverManager will be removed from Solarcloud, ZeverManager will be not connected to Solarcloud and upload data to Solarcloud.


7.5 PV plant Sharing

Your PV plant can be shared with other Solarcloud users, to enable other users to view your PV plant. You can also configure the sharing authority when sharing it.

Step1: Login into Solarcloud and open the Config→Shared Config page.

Account	First Name	Last Name	Plant Config	Device Management	Report Config	
longwe@zeversolar.com	Longwe	ma	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
zever@zeversolar.com	Zever	Solar	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
yang@zeversolar.com	Yang	Yang	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
solar@zeversolar.com	solar	solar	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Fig. 7-6: PV plant sharing

Step2: Click , an “Add a shared user window” will appear, enter the user account that needs to be shared.

Step3: In the check box in Fig. 7-6, you can configure the authorities of the shared users.

7.6 Configuration Report

Solarcloud can email you the daily and monthly operation state of the PV plant, including power, energy, yield, CO₂ emission reduction and other information, In addition it can also inform you about the of events of the PV plant by email. This function can be configured as follows:

Step1: Login to Solarcloud and open Config→Report Config page.

Step2: First click “Active” to activate this function as shown in Fig. 7-7. Next input the email address in the textbox, separate addresses with “;” if you are entering more than one email address. Select a time to send the email every day in “Send Report at” option.

Fig. 7-7: Activate the configuration report

Step3: After the above steps, click the “Save” button to save your settings, or click “Send Report” button to send an email immediately.



The way of monthly report setting is similar to daily report setting method.

7.7 Smart Phone Monitoring

After installing Solarcloud on your smart phone or other mobile device, you can retrieve information about the PV plant anytime whenever you an internet connection.

Follow these steps to monitor your PV plant on your mobile device:

Solarcloud

Step1: Search for “Solarcloud” in Google play to download and install the Solarcloud APP on your smart phone on the Android system. Or search “Solarcloud” in the App Store of Apple Inc., download Solarcloud and install it on your iPhone or iPad.

Step2: Login with your registered account. Using the navigation menu, you can view the power, energy, events and so on in different pages.





Fig. 7-8: Solarcloud interface on smart phone

8. Trouble Shooting

8.1 LED Indication

Some faults can be identified by looking at the LEDs.

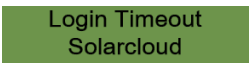
LED	Status	Description	Solutions
	Off	Power supply is abnormal	Check the power supply. Ensure the power supply of the power outlet is normal
	Green Off	System error	Restart ZeverManager
	Red light does not flash after green light flashed	Inverter has not sent data to the ZeverManager	Check that the connection cable between the inverter and ZeverManager is not damaged or disconnected

8.2 LED Indication of Network Interface

LED	Status	Description	Solutions
Yellow light(link)	Off	No connection established	Check whether the connection between the router and ZeverManager is normal, make sure the router is turned on
	On	Connection established	NA
Green light (activity)	Off	Communication is abnormal	Check whether the connections between router/switch and ZeverManager are normal.
	Flashing	Data is being transmitted or received	NA

8.3 LCD Indication

The LCD display information of the ZeverManager can help with trouble shooting as follows:

Display	Solutions
	The ZeverManager cannot connect to the Solarcloud. Please resolve the connection issue between the ZeverManager and the internet.

Trouble Shooting

WAN Abnormal Check Network	The ZeverManager cannot be connected with Solarcloud. Please debug the connection problem between the ZeverManager and the internet.
INV SN. Empty	The inverter connected to the ZeverManager has no serial number. Please contact our after-sales service personnel.
INV SN. Invalid	The inverter serial number is invalid. Please contact our after-sales service personnel.
INV SN. Space	The serial number of the inverter connected to the ZeverManager is blank. Please contact our after-sales service personnel.
Non-existent SN.	Confirm whether the SN on the label of ZeverManager is the same as that displayed in the built-in Web server. If not, please contact our after-sales service personnel.
PMU Unbind Solarcloud	The ZeverManager is not added to your plant in Solarcloud. Please add the ZeverManager into your plan as described in section 7.4.
Login Self Solarcloud	Please contact our after-sales service personnel.
Login Other Solarcloud	Please contact our after-sales service personnel.
Login Unknow Solarcloud	Please contact our after-sales service personnel.
Total INV: 21 Online INV:16	Five inverters connected to the ZeverManager are not being monitored. Check whether the RS485 cable is connected or restart the ZeverManager.
The IP address shown in ZeverManager is not in the same network segment with the IP address distributed by the router.	<ol style="list-style-type: none"> 1. Confirm whether the internet cable connection between the ZeverManager and the router is normal. 2. Confirm whether the DHCP of the Router is activated. 3. Restart the ZeverManager.
The time displayed on the LCD of the ZeverManager is incorrect.	Adjust the time zone of PV plant in Solarcloud to the time zone you are in.

8.4 FAQ

- Q1. How can I confirm whether all the inverters are connected to the ZeverManager?

Method 1: Check the LCD on the ZeverManager. The "Online INV**" on the LCD of ZeverManager shows the number of inverters currently being monitored. Check whether this number is the same as the number of inverters connected to this ZeverManager through the RS485 cable.

Method 2: In the Inverter menu of built-in web server in the ZeverManager, check whether the number of online ZeverManagers is the same as the number of inverters connected to the ZeverManager. Refer to section 6.2.

- Q2. How can I confirm whether the ZeverManager is successfully connected to Solarcloud?

Check the LCD display on the ZeverManager. If it shows "Connected Solarcloud", it means the ZeverManager is successfully connected to Solarcloud. "Disconnected Solarcloud" means the ZeverManager is disconnected from Solarcloud.

- Q3. Why can't I open the web page of the ZeverManager's web server?

Check whether the IP address displayed on the LCD of ZeverManager and the IP address of the computer are in the same network segment. If not, please use a computer that is in the same network segment with the ZeverManager to login.

9. Technical Parameters

Electrical Data	
Power supply	DC: 7.5~12V Max.0.5A
Max. power consumption	2.5W
Communication	
Communicate with the inverter	4-wires RS485
Communicate with the Energy Meter	2-wires RS485
Communicate with router	Ethernet
Number of directly connected inverters	Max.50
The number of connected ZeverManager	Max.10
Interface	
DI.	4 digital input ports (for RRCR)
Ethernet	10/100 Mbit/s, RJ45 (for Router)
RS485	4-wires
RS485	2-wires
USB	Micro USB (for Debug)
DO.	1 digital output
Max. communication range	
RS485	1000 m
Ethernet	100 m
Power Manager	3 m
Mechanical data	
Dimensions (W x H x D) in mm	172.5x31x102.5 mm
Weight	350g
Installation	Wall, Indoor
Environmental conditions	
Operation	-10℃ to +60℃
Storage and shipment	-30℃ to +80℃
Relative air humidity	5% to 90%, non-condensing
Protection class	IP20

10. Disposal

This symbol on the product or on its packaging indicates that this product must not be disposed of with your other household waste. Instead, it is your responsibility to dispose of your old equipment by handing it over to a designated collection point for the recycling of waste electrical and electronic equipment.



The separate collection and recycling of your waste equipment at the time of disposal will help to conserve natural resources and ensure that it is recycled in a manner that protects human health and the environment.

For more information about where you can drop off your waste equipment for recycling, please contact your local city office, your household waste disposal service or the shop where you purchased the product.

11. Contact us

If you have any technical problems concerning our products, please contact Zeversolar service.

Jiangsu Zeversolar New Energy Co., Ltd.

Tel.: +86 512 6937 0998

Fax: +86 512 6937 3159

E-mail: service.china@zeversolar.com

Factory add.: No.588 Gangxing Road, Yangzhong Jiangsu, China

Headquarters add.: Building 9 No.198 Xiangyang Road, Suzhou 215011, China