

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
P.O. DULIAJAN-786602, ASSAM
E-TENDER NOTICE

OIL INDIA LIMITED (OIL) invites Bids from experienced Service Providers through its E-Procurement Portal <https://etender.srm.oilindia.in/irj/portal> for the following services under **single stage two bid system**.

IFB No. / Document Cost	Service Requirements	Sale of Bid Document / Earnest Money / Bid Closing / Opening Date & Time
CDI6385P15 Rs. 2000.00	CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.	27.02.2015 To 30.03.2015 / Rs. 23,500.00 / 07.04.2015 (11:00 Hrs / 14:00 Hrs)

For participation, the interested Bidder(s) should submit / send application along with the requisite Cost of Bid Document (Non-Transferable and non-refundable by way of Demand Draft / Banker's Cheque from any Nationalised / Scheduled Bank in favour of OIL INDIA LIMITED and payable at Duliajan) to reach the following address within the period of sale (inclusive both the days i.e. start date & end date) of Bid document:

**Head-Contracts, Contracts Department, Oil India Limited, DULIAJAN,
DISTRICT:DIBRUGARH, PIN- 786 602 (ASSAM)**

Alternatively, applicants already having User ID & Password for OIL's e-portal can pay the requisite Bid Document cost & Bid security against the IFB through the online payment gateway.

In case the Bidder(s) send their application for Bid Documents in sealed envelopes, the following must be super scribed on the envelope along with the name & registered postal address of the bidder in typed format or in clear legible handwriting:

Application & Tender Fees, IFB No.: **CDI6385P15**

Description of Services: CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.

On receipt of requisite Bid Document Cost, USER_ID and initial PASSWORD will be communicated to the bidder (through e-mail at the e-mail address provided along with request for Bid documents) and will be allowed to participate in the bidding through OIL's E-Procurement portal. No physical Bid documents will be provided.

PSU's and SSI units registered with NSIC claiming exemption from payment of tender fee should submit their request with all credentials at least 7 days in advance to get access for participation in the tender. The details of the IFB can be viewed using "Guest Login" provided in the E-Procurement Portal provided through OIL's website (www.oil-india.com). The link to OIL's E-Procurement portal has also been provided through OIL's web site (www.oil-india.com).

Details of process for submission of Tenders Fees & Bid Security (EMD) through the online payment gateway are available in Vendor User Manual under E- procurement portal. (Note: Important Points for online Payment can be viewed at Oil India's website at url: <http://oil-india.com/pdf/ETenderNotification.pdf>).

The link to OIL's E-Procurement portal has been also provided through OIL's web site (www.oilindia.com).

The details of IFB / Bid Documents can be viewed using “Guest Login” provided in the E-Procurement portal.

In order to bid for OIL’s e-tenders; all the bidders are requested to obtain a legally valid Digital Certificate (Class III with Organisation) as per Indian IT Act from the licensed Certifying Authorities (CA) operating under Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. (Note: Digital Signature Certificates having “**Organization Name**” field as “**Personal**” are not acceptable. However, aforesaid Digital Signature Certificates having **Bidder’s Name** in the “**Organization Name**” field are acceptable.)

HEAD- CONTRACTS
FOR RESIDENT CHIEF EXECUTIVE

**OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN**

OIL INDIA LIMITED invites ON-LINE BIDS from experienced / approved Contractors / Firms for the following mentioned work / service under **SINGLE STAGE TWO BID SYSTEM** through its e-Procurement site:

DESCRIPTION OF WORK/ SERVICE:

CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.

LOCATION : Naharkatiya (OCS 1, 2, 3, 4, 5, 6, 8), Jorajan, Kusijan, Nagajan, Ushapur, Joypur, Kathalguri, Hatiali, Deohal, Dirial, Sialkati, Chabua, Kathaloni, Dikom, Hapjan, Makum and Barekuri fields.

CONTRACT PERIOD : TWO (02) YEARS WITH A PROVISION FOR EXTENDING FOR ONE (01) YEAR

BID SECURITY : **Rs.23,500.00** (RUPEES Twenty Three Thousand Five hundred ONLY)

BID CLOSING/ OPENING DATE & TIME : **07.04.2015 (11:00 HRS/14:00 HRS)**

a) **Bid Security** deposited vide Demand Draft / Banker's Cheque / Bank Guarantee

No. _____ dated _____ of _____

Original hard copy of (a) should reach the office of HEAD-CONTRACTS before Bid opening date and time, otherwise Bid will be rejected. A scanned copy of this document should also be uploaded along with the Un-priced Techno-Commercial Bid documents.

b) Bidders to confirm that in the event of the award of Contract will submit Performance Security Deposit @ **2.5% of contract value** and this will not earn any interest.

2.0 SEALED ENVELOPES containing the **Bid Security Deposit** shall be marked with the above Tender Number and description of work and addressed to:

HEAD-CONTRACTS
CONTRACTS DEPARTMENT
OIL INDIA LIMITED
DULIAJAN – 786602
ASSAM

All bidders shall deposit the requisite **BID SECURITY DEPOSIT** in the form of **Demand Draft / Banker's Cheque / Bank Guarantee (should be valid for minimum 210 days from the date of opening of Technical Bid)** from a Nationalised Bank / Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. **Alternatively, Bid security against the IFB can be paid through the online payment gateway.**

This Bid Security Deposit shall be refunded to all unsuccessful bidders, but is liable to be forfeited in full or part, at Company's discretion, as per Clause No. 6.0 below. **Bids without Bid Security Deposit in the manner specified above will be summarily rejected.**

3.0 **Bid should be submitted online up to 11:00 AM (IST) (Server Time) on the date as mentioned and will be opened on the same day at 02:00 PM (IST) at Office of the Head-Contracts in presence of authorized representative of the bidder.**

4.0 **The rates shall be quoted per unit as specified in the “PRICE BIDDING FORMAT” attached under “Notes and Attachments” tab. Bidder should note that no pricing information is furnished in the “c-folder” (Un-priced Techno-Commercial Bid) otherwise the bid will be rejected.**

The bid and all uploaded documents must be Digitally signed using **“Class 3” digital certificate [e-commerce application (Certificate with personal verification and Organization name)]** as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.

Digital Signature certificates having “Organisation Name” field as “Personal” not acceptable. However, aforesaid digital signature Certificates having bidder’s name in the “Organisation Name” field are acceptable.

The authenticity of above digital signature shall be verified through authorized CA after bid opening. If the digital signature used for signing is not of “Class -3” with Organizations name, the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

5.0 The Company reserves the right to reject any or all the tenders or accept any tender without assigning any reason.

6.0 (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debarred from participation in future tenders, at the sole discretion of the company and the period of debarment will not be less than 6 (six) months.

(b) Once a withdrawal letter is received from any bidder, the offer will be treated as withdrawn and no further claim / correspondence will be entertained in this regard.

7.0 The Bid must be valid for **180 (One hundred & Eighty)** days from the date of opening of the tender.

8.0 Conditional bids are liable to be rejected at the discretion of the Company.

9.0 The work may be split up amongst more than one contractor at the sole discretion of the Company.

10.0 The bidders are required to furnish the composition and status of ownership of the firm in whose name bid documents have been purchased / issued along with one or more of the following documentary evidences (which are applicable to the bidder) in support of the same and scanned copies of the same should be uploaded along with the Un-priced Techno-Commercial Bid documents.

10.1 In case of Sole Proprietorship Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, business and residential

address, E-mail and telephone numbers of the owner and copies of Service Tax and Central Excise Registration Certificate.

10.2 In case of HUF, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form, Family Arrangement indicating therein the name, residential address, E-mail and telephone numbers of the owners in general and Karta in particular and copies of Service Tax and Central Excise Registration Certificate.

10.3 In case of Partnership Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the partners(including the Managing Partner), registered partnership agreement/deed and copies of Service Tax and Central Excise Registration Certificate.

10.4 In case of Co-Operative Societies, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from Registrar of Co-Operative Societies and copies of Service Tax and Central Excise Registration Certificate.

10.5 In case of Societies registered under the Societies Registration Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from the Registrar of the state and copies Service Tax and Central Excise Registration Certificate.

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10.6 In case of Joint Stock Companies registered under the Indian Companies Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, Certificate of Incorporation from the Registrar of Companies, Memorandum and Articles and copies of Service Tax and Central Excise Registration Certificate.

10.7 In case of Trusts registered under the Indian Trust Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Trustee or persons who are at the helm of affairs, registration certificate from the Registrar of the state, Trust Deed and copies Service Tax and Central Excise Registration Certificate.

11.0 The selected bidder will be required to enter into a formal contract, which will be based on their bid and O.I.L's Standard Form of Contract.

12.0 The successful bidder shall furnish a Performance Security Deposit in the form of Demand Draft / Banker's Cheque / Bank Guarantee as specified above before signing the formal contract. The Performance Security Deposit will be refunded to the Contractor after satisfactory completion of the work, but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason. This Security Money shall not earn any interest.

13.0 Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidate damages and / or penalty from the Contractor as per terms of the tender /contract.

14.0 The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers payment.

15.0 **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited and the party will be debarred for a period of 2(two) years from the date of withdrawal of bid.

16.0 **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document, the Bid Security shall be forfeited and the bidder shall be debarred for 2 (two) years from the date of default.

17.0 **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** If it is found at any time that, a Bidder / Contractor has / had furnished fraudulent documents / information, the Bid Security / Performance Security shall be forfeited and the bidder / contractor shall be debarred for a period of three (03) years from the date of detection of such fraudulent act, besides legal action.

18.0 **The tender will be governed by:**

Forwarding Letter.

Instruction to Bidders

BRC-BEC-Bid Rejection Criteria & Bid Evaluation Criteria.

Part-I - General Conditions of Contract. (GCC)

Part-II - Schedule of Work, Unit and Quantity (SOQ)

Part-III - Special Conditions of Contract (SCC)

Part-IV - Schedule of company's Plants, Materials and Equipments (SCPME) [Not Applicable for this Contract]

Part-V - Safety Measures (SM)

~~Part-VI - Integrity Pact~~ [Not Applicable for this Contract]

Proformas, Annexures

Price Bidding Format

SPECIAL NOTE:

Please note that all tender forms (Forwarding Letter, BRC-BEC – Bid Rejection Criteria & Bid Evaluation Criteria, Part – I / General Conditions of Contract / GCC, Part-II / Schedule of Work, Unit and Quantity / SOQ, Part-III / Special Conditions of Contract / SCC, Part-V / Safety Measures / SM, Part-VI / ~~Integrity Pact~~, Price Bid and Price break-up) and supporting documents are to be submitted through OIL's E-Procurement site only except following documents which are to be submitted manually in sealed envelope superscribed with Tender No. and due date to The Head Contract, Contracts Department, Oil India Limited, Duliajan- 786602.

a) ORIGINAL BID SECURITY

A scanned copy of Bid Security should also be uploaded along with the Un-priced Techno-Commercial Bid documents.

Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications. Offers sent without the requisite value of prescribed bid security (if called for in the bid) in original will be ignored straightway.

19.0 The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidder has to submit both the "TECHNICAL" and "PRICED" bid through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specification of the tender. **The Price Bid rates shall be quoted per unit as specified in the "PRICE BIDDING FORMAT" attached under "Notes and Attachments" tab in the main bidding**

engine of OIL's e-Tender portal. The price quoted in the "PRICE BIDDING FORMAT" will only be considered for evaluation.

20.0 In Technical Bid opening, only Collaboration Folder (c-Folder) will be opened. Therefore, the bidder should ensure that Technical bid is uploaded in the c-Folder link (collaboration link) under "Technical RFx Response" Tab Page only. **No price should be given in above c-Folder; otherwise the offer will be rejected. Please go through the help document provided in OIL's e-Portal, in detail before uploading the document.**

NB: All the Bids must be Digitally Signed using "Class 3 digital certificate with Organizations Name" digital certificates *[e-commerce application (Certificate with personal verification and Organisation's name)]* as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.

Digital Signature certificates having "Organisation Name" field as "Personal" not acceptable. However, aforesaid digital signature Certificates having bidder's name in the "Organisation Name" field are acceptable.

21.0 ~~The Integrity Pact is applicable against this tender.~~

~~The Integrity Pact must be uploaded in OIL's E-procurement portal along with the Technical Bid digitally signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declined to submit the Integrity Pact, their bid shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who signs the Bid.~~

~~(Note: SRI RAGHAW SHARAN PANDEY, Former Secretary, MOP & NG, e-Mail ID : rspandey_99@yahoo.com; have been appointed as Independent External Monitors)~~

22.0 SCREEN SHOTS:

Display RFx Response:

Edit | Print Preview | **Technical RFx Response** | Close

RFx Response Number 60006452 RFx Number TEST2 Status Submitted Submission Deadline 13.04.2013 11:00:00 INDIA
 RFx Owner WIPRO_TEST1 Total Value 0.00 INR RFx Response Version Number 2 RFx Version Number 4

RFx Information | Items | **Notes and Attachments** | Conditions | Summary | Tracking

Basic Data | Questions

Event Parameters

Currency: Indian Rupee

Detailed Price Information: Price with Conditions

Terms of Payment: 9010 90% against despatch+10% after receipt

Service and Delivery Information

Status and Statistics

Created On
Created By
Last Processed On
Last Processed By

▼ Partners and Delivery Information

Details | Send E-Mail | Call | Clear

Function	Number	Name	Valid From
The table does not contain any data			

On “EDIT” Mode- The following screen will appear. Bidders are advised to Upload “Un-priced Techno-Commercial Bid” and “Priced Bid” in the places as indicated below:

Edit RFx Response:

Submit | Read Only | Print Preview | Check Technical RFx Response | Close | Save | Verify signature

RFx Response Number 60006452 RFx Number TEST2 Status Withdrawn Submission Deadline 13.04.2013 11:00:00 INDIA
 RFx Owner WIPRO_TEST1 Total Value 0.00 INR RFx Response Number 5

RFx Information | Items | **Notes and Attachments** | Conditions

Notes

Add Clear

Assigned To	Category	Text Preview

Attachments

Sign Attachment | Add Attachment | Edit Description | Versioning | Delete | Create Qualification

Assigned To	Category	Description	File Name	Version	Processor	Checked
The table does not contain any data						

BID ON “EDIT” MODE

Area for uploading Un-Priced Techno-Commercial Bid*

Area for uploading Priced Bid**

Note :

* The “Techno-Commercial Unpriced Bid” shall contain all techno-commercial details **except the prices.**

** The “Price bid” must contain the price schedule and the bidder’s commercial terms and conditions. For uploading Price Bid, first click on Sign Attachment, a browser window will open, select the file from the PC and click on Sign to sign the Price Bid. On Signing a new file with extension .SSIG will be created. Close that window. Next click on Add Attachment, a browser window will open, select the .SSIG signed file from the PC and name the file under Description, Assigned to General Data and click on OK to save the File.

23.0 OIL now looks forward to your active participation in the IFB.

HEAD-CONTRACTS

**OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602**

**IFB NO. CDI6385P15
INSTRUCTION TO BIDDERS**

1.0 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as 'Company', will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BIDDING DOCUMENTS:

2.1 The services required, bidding procedures and contract terms are prescribed in the Bidding Documents. This Bidding Document includes the following:

- a) A forwarding letter highlighting the following points
 - (i) Company's IFB No.
 - (ii) Description of Service
 - (iii) Bid closing date and time
 - (iv) Bid opening date, time and place
 - (v) Bid submission place
 - (vi) The amount of Bid Security
 - (vii) The amount of Performance Guarantee
 - (viii) Quantum of liquidated damages for default in timely mobilizations
- b) Instructions to Bidders
- c) BRC/BEC
- d) General Conditions of Contract (GCC): **Part-I**
- e) Schedule of Work, Unit, Quantities (SOQ): **Part- II**
- f) Special Conditions of Contract (SCC): **Part-III**
- g) Schedule of Company's Plants, Materials and Equipments (SCPME): **Part-IV**
[Not applicable for this Tender].
- h) Safety Measures (SM): **Part-V**
- ~~i) Integrity Pact: **Part-VI**~~ [Not applicable for this Tender].
- j) Price Bidding Format (Attached under "**Notes and Attachments**" tab in the main bidding engine of OIL's e-Tender portal).
- k) Proformas & Annexures.

2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid document. Failure to furnish all information required in the Bidding Documents or submission of a bid not substantially responsive to the Bidding Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.

3.2 Unsolicited offers will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BIDDING DOCUMENTS:

4.1 At any time prior to the deadline for submission of bids, the company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bidding Documents by issuance of an Addendum.

4.2 The Addendum will be sent in writing through post / courier / Fax / e-mail to all prospective Bidders to whom Company has sent the bid documents and also be uploaded in the OIL's e-portal in the C-folder under the tab "Amendments". The company may, at its discretion, extend the deadline for bid submission for any reason. Bidders shall also check OIL's E-Tender portal [C-folder under the tab "Amendments"] for any amendments to the bid documents before submission of their bids.

5.0 PREPARATION OF BIDS

5.1 LANGUAGE OF BIDS: The bid as well as all correspondence and documents relating to the bid exchanged between the Bidder and the Company shall be in English language, except that any printed literature may be in another language provided it is accompanied by an English translated version, which shall govern for the purpose of bid interpretation.

5.2 DOCUMENTS COMPRISING THE BID:

(A) UN-PRICED TECHNO-COMMERCIAL BID:

- (i) Bid Documents duly filled up as indicated.
- (ii) Complete technical details / specifications of the equipment with catalogue, etc. as per tender requirement.
- (iii) Documentary evidence established in accordance with BRC / BEC part.
- (iv) Statement of Non-Compliance (if any).
- (v) Bid Security (scanned copy). Hard copy of Bid Security should be sent separately to reach on or before Bid opening date and time.
- ~~(vi) Integrity Pact.~~

(B) PRICED BID:

The Priced Bid shall contain the rates / prices along with the currency and any other commercial information pertaining to the rates / prices. Bidder shall quote their rates / prices in the "PRICE BIDDING FORMAT" attached under "**Notes and Attachments**" tab in the main bidding engine of OIL's e-Tender portal. The price quoted in the "PRICE BIDDING FORMAT" will only be considered for evaluation.

Bidder must include all liabilities including statutory liabilities (**but excluding Service Tax**) in their quoted rates. The rates shall be fixed and firm for the entire tenure of the contract and shall be binding on both the parties. No changes in these rates shall be allowed under any circumstances during the tenure of this service agreement except as mentioned in the Bid Document.

6.0 PERIOD OF VALIDITY OF BIDS:

6.1 The Bid must be valid for **180 (One hundred & Eighty)** days from the date of opening of the tender.

6.2 In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing (or

by Fax). A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their bid.

7.0 FORMAT AND SIGNING OF BID:

7.1 The original and all copies of the bid shall be typed or written in indelible inks and shall be signed digitally by the Bidder to bind the Bidder to the contract.

8.0 SUBMISSION OF BIDS:

8.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3 digital certificate with organization's Name" digital certificates [e commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India while uploading the bid.

Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable. However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder to bind the Bidder to the contract. The authenticity of above digital signature shall be verified through authorized CA after bid opening and in case the digital signature used for signing is not of "Class-3 with organization's name", the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

8.2 Any person signing the Bid or any other document in respect of this Bid Document or other relevant documents on behalf of the Bidder without disclosing his authority to do so shall be deemed to have the authority to bind the Bidder. If it is discovered at any time that the person so signing has no authority to do so, the Company (OIL) may, without prejudice to any other right or remedy, cancel his Bid or Contract and hold the Bidder liable to the Company (OIL) for all costs and damages arising from the cancellation of the Bid or Contract including any loss which the Company (OIL) may sustain on account thereof.

8.3 Timely submission of the bids is the responsibility of the Bidder and Bids should be submitted before the bid closing date and time. Company shall not be responsible for any delay.

8.4 E-mail/ Fax/ Telex/Telegraphic/Telephonic offers will not be accepted.

8.5 Bidder shall submit the Bid, duly completed in terms of the Bid Document.

8.6 Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works to be executed under this contract.

9.0 DEADLINE FOR SUBMISSION OF BIDS:

9.1 Bids should be submitted on-line up to **11.00 AM (IST)** (Server Time) on the Bid Closing date mentioned in the Forwarding Letter. Bidders will not be permitted by System

to make any changes in their bid after the bid has been uploaded by the bidder. Bidder may however request the administrator through the system for returning their bids 03(three) days before the bid closing date and time for re-submission except in condition mentioned in clause 12.1. But, no such request would be entertained once the due date for submission of bids has been reached and bids are opened.

9.2 No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.

9.3 The documents in physical form must be received by Company at the address specified in the "Forwarding Letter" on or before the Bid opening Date & Time mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

10.0 LATE BIDS:

10.1 Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. Any Bid received by the Company after the Bid Closing Date & Time stipulated by the Company shall be rejected.

11.0 MODIFICATION AND WITHDRAWAL OF BIDS:

11.1 The Bidder after submission of bid may modify or withdraw its bid by written notice before 03(Three) working days prior to bid closing date.

11.2 A withdrawal notice must also be sent by fax / e-mail but followed by a signed confirmation copy, postmarked not later than the deadline for submission of bids.

11.3 No bid can be modified / withdrawn subsequent to the deadline for submission of bids.

11.4 No bid may be withdrawn in the interval between the deadline for submission of bids and the expiry of the period of bid validity. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debarred from participation in future tenders, at the sole discretion of the company.

12.0 EXTENSION OF BID SUBMISSION DATE:

12.1 Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and / or Time due to any reasons. In case of receipt of only one Bid on the Bid Closing Date and Time, OIL may extend the Bid Closing / Opening Date by 2(two) weeks. However, the bidder whose bid has been received within the bid closing date and time will not be allowed to revise their Bid / prices. Withdrawal of such Bid will also not be permitted.

13.0 BID OPENING AND EVALUATION:

13.1 The Technical bid & Price Bid will be opened on scheduled Bid opening date & time in the presence of any attending Bidder(s) or their Authorized Representative, if any. However, an authorized letter (format given in Proforma Section) from the Bidder must be produced by Bidder's representative at the time of opening of Tender, without which such representative won't be allowed to attend the opening of Tenders. Only one representative against each Bid will be allowed to attend the bid opening. Attending Bidder(s) & Authorized Representative(s) will have to sign a register evidencing their presence.

In bid opening date, Collaboration Folder(C-Folder) & Price Bid will be opened. Bidders therefore should ensure that Un-priced Techno-Commercial bid is uploaded in the C-Folder link under Technical RFx Tab Page & Price Bid is attached under **“Notes and Attachments”** tab in the main bidding engine of OIL’s e-Tender portal.

13.2 In case it happens to be a bundh / holiday, the tender will be opened on the next working day (except Saturday). Accordingly, Bid Closing Date / time will get extended up to the next working day and time (except Saturday).

13.3 Bid for which an acceptable notice of withdrawal has been received pursuant to Clause 11.0 shall not be opened. OIL shall examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been properly signed and whether the bids are generally in order.

13.4 OIL shall prepare, for its own records, minutes of bid opening including the information disclosed to those present in accordance with the sub-clause 13.3

13.5 To assist in the examination, evaluation and comparison of bids, normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL at its discretion. The request for clarification and the response shall be in writing and no change in the price or substance of the bid shall be sought, offered or permitted.

13.6 Prior to the detailed evaluation, OIL will determine the substantial responsiveness of each bid to the requirement of the Bidding Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bidding Document without material deviations or reservation. A material deviation or reservation is one which affects in any way substantial way the scope, quality, or performance of work, or which limits in any substantial way, inconsistent way with the bidding documents, the Company’s right or the bidder’s obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. OIL's determination of bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

13.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

13.8 The Company may waive minor informality or nonconformity or irregularity in a bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

14.0 EVALUATION AND COMPARISON OF BIDS:

14.1 OIL will evaluate and compare the bids as per Bid Evaluation Criteria (BEC) of the bidding documents.

14.2 DISCOUNTS / REBATES: Unconditional discounts / rebates, if any, given in the bid or along with the bid will be considered for evaluation.

14.3 Post bid or conditional discounts / rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts / rebates, the contract shall be awarded after taking into account such discounts / rebates.

14.4 Conditional bids are liable to be rejected at the discretion of the Company.

15.0 CONTACTING THE COMPANY:

15.1 Except as otherwise provided in Clause 14.0 above, no Bidder shall contact OIL on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by OIL vide sub-clause 13.5.

15.2 An effort by a Bidder to influence OIL in the bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

16.0 AWARD CRITERIA:

16.1 OIL will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

17.0 OIL' S RIGHT TO ACCEPT OR REJECT ANY BID:

17.1 OIL reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for OIL's action.

18.0 NOTIFICATION OF AWARD:

18.1 Prior to the expiry of the period of bid validity or extended validity, OIL will notify the successful Bidder in writing by registered letter or by cable or telex or fax or e-mail (to be confirmed in writing by registered / couriered letter) that its bid has been accepted.

19.0 SIGNING OF CONTRACT:

19.1 The successful bidders(s) shall be notified by the Company of its intention to enter into an Agreement with him/her/them on the basis of his/her/their acceptance of the offer. Such notification shall be treated as a "Letter of Award (LOA)".

19.2 Within 2 Weeks from the date of issue of Letter of Award (LOA), the successful Bidder(s) will be required to pay an interest free Performance Security by way of Demand Draft / Banker's Cheque / Bank Guarantee (in specified format) favouring "OIL INDIA LIMITED" payable at "DULIAJAN" from any Nationalised Bank. Upon furnishing of the Performance Security, the successful Bidder(s) will be required to enter into a formal Service Agreement based on the instant tender on the OIL Standard forms of agreement.

19.3 This Performance Security must be valid for six months after the date of expiry of the tenure of the contract. In the event of contract being extended within the provisions of

the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

19.4 The "Performance Security" will be refunded to the contractor within six months of satisfactory completion of works under the contract (including extension, if any), but part or whole of which shall be used by the Company in realisation of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

19.5 Failure of the successful bidders to comply with the conditions as specified in Para 19.2 above would render him liable for rejection and in turn forfeiture of Bid Security apart from any other actions the Company may take against him at its sole discretion. The party shall also be debarred for a period of 2(two) years from the date of default.

20.0 FURNISHING FRAUDULENT INFORMATION / DOCUMENTS:

If it is found that a bidder has furnished fraudulent information / documents, it shall constitute sufficient ground for annulment of the award and the party shall be debarred for a period of 3(three) years from the date of detection of such fraudulent act besides the legal action.

21.0 In the event of awarding contract the Contractor shall have to submit Invoice of Service Tax as per the following Format

(Format of Invoice (As per Rule 4A (1) of the Service Tax Rule's 1994)

TAX INVOICE

Name of the Service Provider.....
 Address of the Service Provider.....
 Service Tax Regn. No of the service provider.....

Name & address of the Service Receiver Invoice Serial
 No.....
Oil India Limited, Duliajan, Assam Invoice
 Date.....

Particulars	Amount (Rs)
Description of the service provided or agreed to be provided (e.g. AMC Bill against Contract No.....for the period.....)	A
Add service Tax 12.36 % on (A) above(In case of taxable value of service is not 100%, than specify the value of taxable service and apply 12.36 % of the qualifying amount) (e.g. if the value of service is only 40%, than service tax should be calculated at 12.36% on 40% of the value declared at (A) above.)	B
Total amount (Including service Tax) (A + B)	C
Less: Service Tax Payable by Oil India Limited under reverse charge	D
Net Bill Amount	E

Signature of Proprietor/partner

BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)

1.0 BID REJECTION CRITERIA (BRC):

1.1 The bid shall conform generally to the specifications and terms and conditions given in the Bid Documents. Bids will be rejected in case services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following mandatory requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BRC must be submitted along with the Techno-Commercial Bid.

A) Technical

1.2.1 The bidder shall have experience of **completing** “similar nature” of job(s) of following magnitude during the last 07 years ending bid closing date in PSUs/ Central Govt./ State Govt. Enterprises:

i) One single contract of minimum value of Rs 37,60,000.00 (Rupees Thirty Seven lakhs and Sixty thousand Only)

OR

ii) Two single contracts of minimum value of Rs. 23,50,000.00 (Rupees Twenty Three lakhs Fifty thousand only) each .

OR

iii) Three single contracts of minimum value of Rs. 18,80,000.00 (Rupees Eighteen lakhs Eighty thousand only) each.

1.2.2 “Similar Nature” job(s) Mentioned in para 1.2.1 means :-

Work experience in Oil / Gas Production operation or Oil / Gas well operation.

1.2.3 The bidder should have an average annual turnover during the last three years ending 31.03.2014 at least of Rs. **14,10,000.00** (Rupees Fourteen lakhs Ten thousand only).

1.2.4 The technician employed by the party must have proper knowledge or natural gas handling with work experience in oil / gas production operation or oil / gas well operation for not less than 05 (five) years.

1.2.5 Bid will be rejected if not accompanied with adequate documentary proof (Refer **Note-1** below) in support of experience and turnover as mentioned in Para 1.2.1, 1.2.2, 1.2.3 and 1.2.4.

Note-1

A) For proof of Annual turnover, **any one** of the following documents/ photocopy must be submitted along with the bid:

i) Certificate from a Chartered/Cost Accountant with membership No and Firm Registration No. certifying annual turnover for last 3 (three) years.

OR

ii) Audited copy of Profit and Loss account for last 3 year.

B) For proof of requisite experience, **any one** of the following documents/ photocopy (self-attested / attested) must be submitted along with the bid:

- i) In case requisite experience is an OIL Contract, "Certificate of Completion" (COC)/ "Service Entry Sheet" (SES) of contracts successfully completed during the last seven years ending bid closing date, showing gross value of job done.

It may be clearly noted that simply mentioning of OIL Contract Number will **not be accepted**.

- ii) Certificate issued by competent authority of any other Public Sector Undertaking/ Govt. Department/ State Govt. Enterprise (for contracts **successfully completed** during the last seven years ending bid closing date) showing:

- a) Gross value of contract job done; and
- b) Nature of contract job done; and
- c) Time period covering the financial year(s) as per the NIT.

C) The certificate in respect of work experience of the technician must be provided along with the bid. Physical fitness certificate of the technician for working in fields must be provided.

1.2.6 The bidder shall submit certificate issued by appropriate authority regarding Bank account number, service tax registration no, copy of PAN card, VAT Regd. Number, Provident fund code number etc . In case of P.F. is required to be deposited later on, the same will be deposited by bidder (applicant)

1.3 COMMERCIAL:

1.3.1 Bidders shall have to categorically quote the rates for their offer and confirm that the rates shall remain firm during the contract period and not subject to variation on any account.

1.3.2 The bidder shall furnish Bid Security for the amount as indicated along with Bid. Any bid not accompanied by a proper bid security will be rejected.

1.3.3 Any bid received in the form of Telex/Cable/Fax/E-mail/ Telephone call will not be accepted.

1.3.4 The bid shall be typed or written in indelible ink and the original bid shall be signed by the Bidder or their authorized representative on all pages failing which the bid will be rejected.

1.3.5 The bid shall contain no inter-lineation, erasures or overwriting except as necessary to correct errors made by Bidder, in which case such corrections must be initialed by the person(s) signing the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

1.3.6 Any bid containing false statement(s) will be rejected and action will be taken as per terms & conditions of the tender documents.

1.3.7 Bidders must quote clearly and strictly in accordance with the price schedule of Bidding Documents; otherwise, the bid will be rejected.

1.3.8 The Bid Documents are not transferable. Bids submitted by parties who have not been issued the Bid Documents from the Company will be rejected.

1.3.9 Any bid received by the Company after the deadline for submission of bids prescribed by the Company will be rejected.

1.3.10 Bids containing preconditions, if any, will be summarily rejected and no correspondence for any deviation/correction in this regard will be entertained thereafter.

1.3.11 The following Clauses with all its sub-clauses should be agreed in toto, failing which the bid will be rejected.

- Performance Security Clause
- Tax liabilities Clause
- Insurance Clause
- Force Majeure Clause
- Termination Clause
- Liquidated damages Clause
- Penalty clause

1.4 GENERAL:

1.4.1 In case bidder takes exception to any clause of Bidding Document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/ modify the deviation when/as advised by the Company. The loading so done by the Company will be final and binding on the Bidders. No deviation will however, be accepted in the clauses covered under BRC.

1.4.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the Bidder for clarification in respect of clauses covered under BRC also and such clarification fulfilling the BRC clauses must be received on or before the stipulated date from the date of clarification sought by the Company, failing which the bid will be summarily rejected.

1.4.3 In case, any of the clauses in the BRC contradict with other clauses of Bidding Document elsewhere, then the clauses in the BRC shall prevail.

1.4.4 Unconditional discounts/rebates, if any, given in the bid or along with the bid will be considered for evaluation. Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

1.4.5 OIL will not be responsible for delay, loss or non-receipt of applications (for bidding documents) sent by mail and will entertain any correspondence in this regard.

2.0 BID EVALUATION CRITERIA:

2.1 Bidder must **include all liabilities including statutory liabilities but excluding Service Tax in their quoted rates**. Service Tax, if applicable, shall be to the Company's account. However, Service Tax portion payable directly by the Service Provider (if applicable) shall be reimbursed to the Contractor on the basis of the documentary evidence.

2.2 The bids conforming to the specifications, terms and conditions stipulated in the tender documents and considered to be responsive after subjecting to Bid Rejection

Criteria will be considered for further evaluation as per the Bid Evaluation Criteria given below.

2.3 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Comparison of offers will be done on total evaluated cost on the basis of rates quoted in the Price Bid Format.

2.4 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

2.5 In case of identical lowest offered rate by more than 1 (one) bidder, the selection will be made by draw of lot between the parties offering the same lowest price.

**OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602
TEL: (91) 374-2800548, FAX: (91) 374-2803549
Website: www.oil-india.com**

DESCRIPTION OF WORK/SERVICES:-

CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.

GENERAL CONDITIONS OF CONTRACT (GCC)

MEMORANDUM OF AGREEMENT made this _____ day of _____
Between OIL INDIA LIMITED a Company incorporated under the Companies Act 1956 and having its Registered Office at Duliajan in the District of Dibrugarh, Assam (hereinafter called Company) of the one part and Shri/Smti _____ and Shri/Smti _____ carrying on business as partners /proprietor under the firm name and style of M/s. _____ with the main Office at _____ in the District of _____ aforesaid (hereinafter called 'Contractor') on the other part.

WITNESSETH:

1. a) The contractor hereby agrees to carry out the work set down in the Schedule of work which forms part-II of this Contract in accordance with the 1968 General Conditions of Contract of Oil India Limited and General Specifications read in conjunction with any drawings and Particular Specifications & instructions which forms Part-III of the contract utilizing any materials/services as offered by the Company as per Part-IV of the contract at Assam Field.

b) In this Contract all words and expressions shall have the same meaning as are respectively assigned to them in the 1968 General Conditions of Contract of Oil India Limited which the Contractor has perused and is fully conversant with before entering into this Contract.

c) The clauses of this contract and of the specifications set out hereunder shall be paramount and in the event of anything herein contained being inconsistent with any term or terms of the 1968 General Conditions of Contract of Oil India Limited, the said term or terms of the 1968 General conditions of Contract to the extent of such inconsistency, and no further, shall not be binding on the parties hereto.

2. The contractor shall provide all labour, supervision and transport and such specified materials described in part-II of the Contract including tools and plants as necessary for the work and shall be responsible for all royalties and other levies and his rates shall include for these. The work executed and materials supplied shall be to the satisfaction of the Company's Engineer and Contractor's rates shall include for all incidental and contingent work which although not specifically mentioned in this contract are necessary for its completion in a sound and workman like manner.

3. The Company's Engineer shall have power to:

a) Reduce the rates at which payments shall be made if the quality of work although acceptable is not up to the required standard set forth in the OIL Standard Specifications which have been perused and fully understood by the Contractor.

b) Order the Contractor to remove any inferior material from the site and to demolish or rectify any work of inferior workmanship, failing which the Company's Engineer may arrange for any such work to be demolished or rectified by any other means at the Contractor's expenses.

c) Order the Contractor to remove or replace any workman who he (The Engineer) considers incompetent or unsuitable; the Engineer's opinion as to the competence and suitability of any workman engaged by the Contractor shall be final and binding on the Contractor.

d) Issue to the Contractor from time to time during the progress of the work such further drawings and instructions as shall be necessary for the purpose of proper and adequate execution and maintenance of the works and the Contractor shall carry out and be bound by the same.

e) Order deviations in Part II and III of this Contract. All such deviation orders shall be in writing and shall show the financial effect, if any, of such deviation and whether any extra time is to be allowed.

4. The Contractor shall have no claim against the company in respect of any work which may be withdrawn but only for work actually completed under this contract. The contractor shall have no objection to carry out work in excess of the quantities stipulated in Part-II if so ordered by the company at the same rates, terms and conditions.

5. The Company reserves the right to cancel this Contract at any time upon full payment of work done and the value of the materials collected by the contractor for permanent incorporation in the work under this contract particularly for execution of this contract up to the date of cancellation of the Contract. The valuation of the work done and the materials collected shall be estimated by the company's Engineer in presence of the contractor. The Contractor shall have no claim to any further payment whatsoever. The valuation would be carried out exparte if Contractor fails to turn up despite reasonable notice which will be binding on the Contractor.

6. The Contractor hereby undertakes to indemnify the Company against all claims which may arise under the under noted Acts:-

- i) The Mines Act.
- ii) The Minimum Wages Act, 1948.
- iii) The Workman's Compensation Act, 1923.
- iv) The Payment of wages Act, 1963.
- v) The Payment of Bonus Act, 1965.
- vi) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under.
- vii) Employees Pension Scheme, 1995.
- viii) Inter-State Migrant (Regulation of Employment and Condition of Service) Act. 1979.
- ix) The Employees Provident Fund and Miscellaneous Provisions Act, 1952.
- x) AGST Act.
- xi) Service Tax Act.

or any other Acts or Statute not here in above specifically mentioned having bearing over engagement of workers directly or indirectly for execution of work. The Contractor shall not make the Company liable to reimburse the Contractor for the statutory increase in

the wage rates of the Contract Labour appointed by the Contractor. Such Statutory increase in the wage rates of Contract Labour shall be borne by the contractor.

7. The Contractor shall clear away all rubbish and surplus material from the site on completion of work and shall leave the site clean and tidy.

8. The duration of the contract shall be **TWO (02) YEARS** from the commencement date mentioned in the work order. The Contractor must complete the work as mentioned in PART – III (SPECIAL CONDITIONS OF CONTRACT: SCC) within the contract period. During the currency of the job, the work progress must be commensurate with the time elapsed. In the event of any delay on the contractor's part, he/she will be liable to pay to the company liquidated damages at the rate of @0.5% (Half p.c) per week of the contract price of the item(s) delayed in completion and the maximum value of the liquidated damage will be 7.5% of the contract price of the item(s) delayed provided the item(s) delayed are not critical for commissioning and final utilization of the work. If, however, the item(s) delayed in completion are critical for commissioning and final utilisation of the work then the contractor will be liable to pay liquidated damages by way of penalty at the rate of 1/2% (Half percent) per week of delay of the total contract cost subject to a maximum of 7.5% of total contract cost.

The Chief Engineer's certificate as to the criticality or otherwise of an item shall be final.

The payment of liquidated damages/penalty may be reduced or waived at the sole discretion of the Company whose decision in this regard will be final.

In the event of there being undue delay in execution of the Contract, the Company reserves the right to cancel the Contract and / or levy such additional damages as it deems fit based on the actual loss suffered by the company attributable to such delay. The company's decision in this regard shall be final.

9. In order to promote, safeguard and facilitate the general operational economic in the interest of the Company during the continuance of this contract the Contractor hereby agrees and undertakes not to take any direct or indirect interest and or support, assist, maintain or help any person or persons engaged in antisocial activities, demonstration, riots , or in any agitation prejudicial to the Company's interest and any such even taking shape or form at any place of the Company's works or and its neighbourhood.

10. The tendered all-inclusive Price (the Contract price) except **Service Tax** is _____ **(Not to be filled up by bidder while submitting the offer in c-Folder. This figure will be filled up by OIL at the time of award of the contract to the successful bidder.)** (_____ only) but the Company shall pay the Contract or only for actual work done at the all inclusive rates set down in the Schedule of work part II of this Contract.

On account payment may be made, not often than monthly, up to the amount of 92.5% of the value of work done. Final payment will be made only after satisfactory completion of the work. Such final payment shall be based on the work actually done allowing for

deviations and any deductions and the measurement shall be checked and certified correct by the Company's Engineer before any such final payment is made.

11. The contractor employing 20 (twenty) or more workmen on any day preceding 12 months shall be required to obtain requisite licence at his cost from the appropriate Licensing Officer before undertaking any Contract work. The Contractor shall also observe the rules & regulations framed under the Contract Labour (Regulation & Abolition) Act.

12. Wages shall be paid by the Contractor to the workmen directly without any intervention of any Jamadars or Thekadars and that the Contractor shall ensure that no amount by way of commission or otherwise be deducted/ recovered by the Jamadar from the wages of the workmen.

13. The Company for any reason whatsoever and of which the company shall be sole judge may terminate this Contract with a 24 hours notice in writing to the Contractor and in the event of Company's so doing the clause 5 here of shall prevail and the accounts between the parties will be in accordance therewith finalised.

14. The Contractor will not be allowed to construct any structure (for storage / housing purpose) with thatch, bamboo or any other inflammable materials within any company's fenced area.

15. The Contractor shall ensure that all men engaged by him/her are provided with appropriate protective clothing and safety wear in accordance with regulation 89(a) and 89(b) in the Oil mines Regulations 1984. The Company's representative shall not allow/accept those men who are not provided with the same.

16. All Statutory taxes levied by the Central and State Government or any other competent authority from time to time will be borne by Contractor and the amount of the contract specified in the contract is inclusive of all tax liabilities but excluding Service Tax. **Service Tax if applicable shall be, to the Company's account. However, Service Tax portion payable directly by the Service provider (if applicable) shall be reimbursed to the Contractor on the basis of the documentary evidence.**

17. The Contractor shall deploy local persons in all works.

18. The Contractor shall not engage minor labour below 18(eighteen) years of age under any circumstances.

19. The Contractor and his/her workmen shall strictly observe the rules and regulations as per Mines Act. (latest editions).

20. **Special Conditions**

a) The amount of retention money shall be released after 6(six) months from the date of issue of completion certificate from concerned department.

b) The contractor will be required to allow OIL Officials to inspect the work site and documents in respect of the workers' payment.

c) Contractor(s) whosoever is liable to be covered under the P.F. Act and contract cost is inclusive of P.F., must ensure strict compliance of provisions of Provident Fund and Miscellaneous Provisions Act, 1952 in addition to the various Acts mentioned elsewhere in this contract. Any contractor found violating these provisions will render themselves disqualified from any future tendering. As per terms of the contract, if applicable, the Contractor must deposit Provident Fund Contribution (covering Employee's & Employer's share) with the competent authority monthly under their direct code. The Contractor shall be required to submit documentary evidence of deposit of P.F. Contribution to the Company. In case of failure to provide such documentary evidence, the Company reserves the right to withhold the amount equivalent to applicable P.F. Contribution.

21. ARBITRATION:

Any dispute under this contract will be settled through Arbitration as per Indian Arbitration and Conciliation Act, 1996.

Place of Arbitration: Duliajan

22. FORCE MAJEURE:

Force Majeure (exemption) Clause of the International Chamber of Commerce (ICC Publication No. 421) is hereby incorporated in this contract.

23. I.B. VERIFICATION REPORT AND SECURITY REVIEW:

Contractor will be required to submit the verification report to ascertain character and antecedents from the Civil Administration towards the persons engaged under this contract to the Head of the user Department before engagement.

24. In case of any doubt or dispute as to the interpretation of any clause herein contained, the decision of the Company's Engineer shall be final and binding on the contractor.

25. SET OFF CLAUSE:-

"Any sum of money due and payable to the contractor (including Security Deposit refundable to them) under this or any other contract may be appropriated by Oil India Limited and set off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of this contract or under any other contract made by the contractor with Oil India Limited (or such other person or persons contracting through Oil India Limited)."

26.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENT:

If it is found that a Bidder/Contractor has furnished fraudulent document/information the party shall be debarred for period of 3(three) years from date of detection of such fraudulent act, besides the legal action.

27.0 LIQUIDATED DAMAGES FOR DELAY IN MOBILISATION AND/ OR COMPLETION OF WORKS AND SERVICES

In normal case of works /service contracts, liquidated damages will be applicable @ 0.5% of the contract value per week or part thereof, for delay in contract completion date subject to a maximum ceiling of 7.5% of contract value .

IN WITNESS whereof the parties hereunto set their hands seals the day and year first written above:-

SIGNED & DELIVERED FOR AND
ON BEHALF OF

(Signature of Contractor or his legal Attorney)

by the hand of

(Full Name of Signatory)

its Partner/Legal Attorney

(Seal of Contractor's Firm)

And in presence of

(Signature of witness)

Date : _____

(Full Name of Signatory)

Address:

(Signature of Acceptor)

SIGNED & DELIVERED FOR & ON
BEHALF OF OIL INDIA LIMITED

Designation _____

Date_____

**OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN**

Part-II (SOQ) Schedule of Work, Unit and Quantity

Description of Work/ Service: CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.

Item No.	Description of Services	UOM	Estimated Quantity
10	Check & measure FTHP of Gas Wells	NO	20,000
20	Inspection of shut in Gas wells	NO	4,500
30	Measure SITP,CHP & Annulus Pressure	NO	3,000
40	Greasing & Jungle Cutting	NO	500
50	Mobilization charge	NO	1

1. Details of Scope of Work for each item can be found in Part-III SCC
2. Bidder must include all liabilities including statutory liabilities but **excluding Service Tax** in their quoted rates. Service Tax, if applicable, shall be to the Company's account. However, Service Tax portion payable directly by the Service Provider (if applicable) shall be reimbursed to the Contractor on the basis of the documentary evidence

OIL INDIA LIMITED
(A Govt. of India Enterprise)
DULIAJAN (ASSAM)

SPECIAL TERMS & CONDITIONS

1.0 The job involvement is as under;

Item 1 : Checking and measurement of tubing pressure of flowing & standby gas wells.

1.1 Recording of tubing pressure of flowing & standby wells at the ½" test cock (pressure point) provided for the purpose without operating the master valve.

1.2 Inspection of the well head for any gas leakage, damage, pilferage of fitting.

1.3 Inspection of plinth and security fence for any damage, pilferage.

1.4 Fixing ½" test cock for pressure measurement if required.

1.5 There are about 72 flowing gas wells in Naharkatiya (OCS 1, 2, 3, 5, 4, 6, 8), Jorajan, Kusijan, Nagajan, Ushapur, Joypur, Kathalguri, Hatiali, Deohal, Dirial, Sialkati, Chabua, Kathaloni, Dikom, Hapjan, Makum and Barekuri fields. The flowing pressure of these wells is to be recorded once in 2 to 3 days along with inspection of the wells.

1.6 Preparation of pressure measurement and inspection report in a report card in triplicate to be submitted by contractor duly signed with seal. A sample format will be provided by OIL.

Item 2 : Inspection of shut in gas wells.

2.1 Inspection of the well head for any gas leakage, damage, pilferage/tampering of fitting/valves etc.

2.2 Inspection of plinth and security fence for any damage, pilferage, earth-cutting etc. If anything found to be abnormal, it should be communicated from site immediately.

2.3 There are about 65 shut in wells in Naharkatiya (OCS 1, 2, 3, 4, 5, 6, 8), Jorajan, Kusijan, Nagajan, Ushapur, Joypur, Kathalguri, Hatiali, Deohal, Dirial, Sialkati, Chabua, Kathaloni, Dikom, Hapjan, Makum and Barekuri fields. The inspection of well head and well plinth of these wells is to be carried out once in 10 (ten) days.

2.4 Preparation of inspection report in a report card in triplicate to be submitted by contractor duly signed with seal. A sample format will be provided by O.I.L.

Item 3 : Measurement of tubing, casing and annulus pressure of shut in and flowing gas wells.

3.1 Recording of the tubing pressure of shut in gas wells by opening the master valve(s) and shutting off the same after pressure recording.

3.2 Recording of the casing pressure of shut in and flowing wells by opening casing valve and shutting off the same after recording pressures.

3.3 Recording of the annulus pressure of shut in and flowing wells by opening annulus valve (where ever available) and shutting off the same after recording pressures. The annulus valve, where the ½" pressure point (test cock) is installed for recording annulus pressure, is in the cellar of the well head. It is about half a meter below the cellar surface. The cellar is kept filled with sand for safety purpose. In order to record annulus pressure, a part of this sand needs to be lifted. Thereafter the annulus pressure is to be recorded by opening the annulus valve. The valve should be closed after pressure recording and the cellar should be filled with sand again for safety reason. About 0.70 cubic meter of sand to be excavated and back-filled in a well. Similarly, cellars that are not filled with sand, it is filled with water for obvious reason. Such water needs to be emptied before recording the annulus pressure.

3.4 The tubing, casing & annulus pressure of shut in and flowing wells are to be recorded once in a month.

3.5 Preparation of pressure measurement and inspection report in a report card in triplicate to be submitted by contractor duly signed with seal. A sample format will be provided by OIL.

Item 4 : Greasing of all the well head valves and Jungle Cutting / Cleaning in well plinth areas.

4.1 Greasing of thrust bearing of the valve stem should be carried out through the grease point (one in each valve) with all-purpose grease.

4.2 Grease gun, connector etc required for greasing to be provided by the contractor.

4.3 Grease nipple on the valve and all purpose grease will be provided by O.I.L.

4.4 Greasing will be carried out to the satisfaction of the O.I.L. authorized personnel.

4.5 Greasing and Jungle cutting & cleaning in well plinth area of a particular well will be carried out in once in 6 months (i.e., twice in a year) as per the instruction of OIL's authorised personnel.

4.6 Jungle cutting / cleaning at well plinth area is approximately 40m x 40m.

4.7 Tools required for jungle cutting / cleaning jobs to be arranged by contractor.

4.8 Preparation of greasing and Jungle cutting reports in a report card in triplicate to be submitted by contractor duly signed with seal. A sample format will be provided by OIL.

5.0 : General Notes :

5.1 Pressure recording involves tightening pressure gauge to the ½" Test Cock (Needle valve) provided at the X-Mas Tree, Casing valve or Annulus valve for this purpose and then measuring pressure by opening test cock. In case of flowing tubing pressure recording, only ½" test cock is to be opened and pressure to be recorded. In case of recording shut in Tubing, Casing and Annulus pressures, the relevant 2"(50 mm) or 2.5"(63 mm) gate valves to be opened after installing the pressure gauge in the test cock. The valves should be closed after recording the pressure.

5.2 Pressure Gauge of suitable rating will be provided by OIL. For the shutin wells, the contractor should use higher range pressure gauge. If noticed pressure is nil or low he should use lower range gauges accordingly.

5.3 10", 14", 24" and 36" stillson pipe wrenches and any other tools required for tightening the pressure gauge and opening and closing of the valves are to be provided by the contractor.

5.4 The contractor shall arrange Kudali, bucket etc required for lifting sand, water from cellars.

5.5 Any other special tools except above mentioned in 5.3 and 5.4 if required will be supplied by OIL.

5.6 Similarly greasing of valves and sand excavation and/or water emptying from cellar and back-filling of sand should be carried out at the above wells.

5.7 Recording of pressure measurement, inspection details and greasing shall be done in a format in triplicate duly signed by contractor with seal. A sample format will be provided for this purpose by O.I.L. A copy of the duly filled in record sheet shall be handed over to the station-in-charge of the nearby FGS or OCS. Name of the FGS (Field Gas Gathering Station) and OCS for submitting the reports will be provided by O.I.L. Another copy to be submitted to the authorized person at the Gas-Field office of Production Gas Department. The contractor shall obtain acknowledgment of receipt of the report sheet from the station-in-charge of the OCS or FGS. The contractor shall also submit all daily wellcheck reports of item no. 01, 02, 03 & 04 in a bound book(s) of above said format to OIL's authorised personnel for every 3 months with duly sign and seal. The contractor will have to submit or show these bound books at any time as per OIL's authorised personnel instruction. At the end of the contract period, all the bound books shall be handed over to OIL's authorised personnel.

5.8 The contractor is permitted to claim only one item in a single day for particular well against item 1,2 and 3. However, OIL's authorised personnel may instruct the contractor to carryout multiple jobs in a single day for a well and the contractor may claim accordingly.

5.9 The job will be considered as complete when the OIL. representative at the Gas Field Office accepts the inspection report as satisfactory.

5.10 The Supervisor or In-Charge of the contractors team shall report at Production Gas-Field Office at 7-30 AM before carrying out the job and take necessary instruction from the authorised personnel of OIL. The list of wells to be visited/inspected is to be obtained from the office.

5.12 Approximate distance of various sites from Duliajan are as under;

OCS 1 : 10 Km, OCS 2 : 10 Km, OCS 3 : 4 Km, OCS 4 : 7 Km, OCS 6 : 11 Km, OCS 8 : 15 Km, Jorajan : 21 Km, Kusijan : 28 Km, Nagajan : 23 Km, Ushapur : 13 Km, Joypur : 15 Km, Kathalguri : 16 Km, Hatiali : 33 Km, Deohal : 18 Km, Dirial : 5 Km, Sialkati : 37 Km, Chabua : 35 Km, Kathaloni : 35 Km, Barekuri :40 Km, Dikom: 40 Km.

5.13 Considering the job involvement, 2 vehicles should be sufficient to render the above services. However, the vehicle requirement is at the contractors' disposal. The vehicle must meet the following conditions;

- a) The vehicle should be either Mahindra Utility or Tata mobile type of not more than 03 (three) years old on the date of awarding the contract.
- b) The vehicle must be mechanically acceptable.
- c) The vehicle should be duly registered and insured against all risks at the contractor's cost. It also must have NOC from Pollution Control Authority.
- d) The vehicle and the driver with valid papers properly updated for plying in the districts of Dibrugarh and Tinsukia, and available for instant scrutiny by authorized persons like security officer, police and designated representative of the company.
- e) The company reserves the right to inspect the vehicle as and when required during the whole currency of the service period.
- f) In case of any lapses, the company reserves the right to ask for replacement of the vehicle at a short notice (within 1 day). If the vehicle is not replaced, the party will not be allowed to carry out the job with immediate effect.

5.14 One technician and one or two helper(s) should be deployed for carrying out the jobs. The personnel must meet the following requirement;

- a) The technician must know how to read and write in English. He must be able to communicate with the Company personnel amicably.
- b) The technician must have proper knowledge of natural gas handling with work experience in OIL/GAS wells for not less than 05 years.
- c) The certificate in respect of work experience of the technician should be provided along with the bid.
- d) He must have the knowledge of oil field operation safety hazards.
- e) The contractor should give two names of competent technicians so that the job is not affected in case one technician goes on leave.
- f) Detailed Bio-data of both the technicians and helpers should be provided.
- g) Physical fitness & health checkup certificate of the technicians and helpers must be submitted.

5.15 One authorized company employee may accompany the contractor team in thier vehicle to inspect proper functioning of the job as and when desired by the company authorised personnel. The contractor shall make proper arrangement for his transportation without any extra cost.

5.16 The contractor shall be responsible for;

- a) Providing valid entry passes for his authorised personnel so that they can move around in OIL's protected areas.
- b) Safety of his vehicle and any company material under his custody and for all activities during the execution of contract. He shall provide accident insurance cover for his men and company's stocks in order to make good the value of stores lost in the event of accident.
- c) The contractor shall not engage any employees for OIL's Job
 - If found to achieve supperannuation age,
 - If declared medically unfit,
 - If found guilty on account of misconduct.

5.17 The rate agreed upon at the time signing of the contract shall be binding on both parties during the currency of this contract and no change of rate shall be allowed under any circumstances.

5.18 Initially the contract is for a period of Two (2) Years only. If the performance is found to be satisfactory during the above period, the contract may be extended for another One (1) Year.

5.19 Penalty

a) Any willful negligence resulting in loss/damage of any material belonging to the company shall make the contractor liable for penalty. The cost of damaged/lost company material shall be recovered from the contractor.

b) If the contractor fails to carry out the job as per terms and condition of the contract, the contractor will be penalized for the jobs not done as under;

Item 1 and 2 : Recovery of 1.5 times of cost of 40 jobs, if the contractor fails to carry out jobs for 2 days continuously and 2 times of cost of 20 jobs for each day thereafter up to maximum of 5 days absence continuously.

Item 3 : Recovery of 1.5 times of cost of 20 jobs, if the contractor fails to carry out jobs for 2 days continuously and 2 times of cost of 10 jobs for each day thereafter up to maximum of 5 days absence continuously.

c) The company reserves the right to terminate the contract, if the contractor fails to provide services for more than 5 days in a month without any valid reason or if the jobs carried out are found to be unsatisfactory.

d) The penalty under clause no 5.19 (b) above shall not be applicable in case of extraordinary situation like bandh, strike, natural calamities, terrorist acts.

e) Since the jobs will not be carried out in situations stated under clause No. 5.19 (d), no charge will be paid for such shut down. Also no standby charge will be paid on such occasion.

6.0 HSE (Health, Safety & Environment)

6.1 It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health ,Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment , the environment, etc.) under the jurisdiction of the district of that state where it is operating. . Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub contractors.

6.2 Every person deployed by the contractor in a mine must wear safety gadgets. Required safety gadgets to be provided by the contractor as per the following schedule:

- a) Protective footwear- Once in a year.
- b) Safety helmet- Once in three years.
- c) Full body harness- As and when required.
- d) Safety googles- As and when required.

The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. All Safety appliances has to be DGMS approved. Necessary

supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. . However , it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work.

All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

6.3 The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men ,machineries & material from the mining operation / operations to be done by the contractor and how it is to be managed.

6.4 The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work.

6.5 Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.

6.6 Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line .

6.7 All persons deployed by the contractor for working in a mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the contractor and the work and its validity period, indicating status of MVT,IME & PME.

6.8 The contractor shall submit to DGMS returns indicating Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons

6.9 The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.

6.10 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager / Safety Officer / Engineer / Official / Supervisor/Junior Engineer for safe operation.

6.11 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

6.12 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

6.13 The contractor shall have to report all incidents including near miss to Installation Manager / departmental representative of the concerned department of OIL.

6.14 The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

6.15 If the company arranges any safety class / training for the working personnel at site (company employee, contractor worker, etc) the contractor will not have any objection to any such training.

6.16 The health check up of contractor's personnel is to be done by the contractor in authorized Health Centers as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

6.17 To arrange daily tool box meeting and regular site safety meetings and maintain records.

6.18 Records of daily attendance, accident report etc. are to be maintained in Form B, E, J (as per Mines Rules 1955) by the contractor.

6.19 A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

6.20 A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

6.21. Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.

6.22 In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

6.23 When there is a significant risk to health ,environment or safety of a person or place arising because of a non-compliance of HSE measures company will have the right to direct the contractor to cease work until the non-compliance is corrected.

6.24 The contractor should prevent the frequent change of his contractual employees as far as practicable.

6.25 The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.

6.26 For any HSE matters not specified in the contract document , the contractor will abide the relevant and prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.

**To,
HEAD-CONTRACT
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of work/service:

CHECKING OF GAS WELLS AND DOCUMENTATION AS PER OIL MINES REGULATIONS, 1984 (OMR,1984) REQUIREMENTS IN PRODUCTION GAS MINES OF OIL, ASSAM.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

1. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. . Ensure that all sub-

contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub contractors.

2. Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. . However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

3. The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the mining operation / operations to be done by the contractor and how it is to be managed.

4. The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work.

5. Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner /Agent /Manager.

6. Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.

7. All persons deployed by the contractor for working in a mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the contractor and the work and its validity period, indicating status of MVT, IME & PME.

8. The contractor shall submit to DGMS returns indicating - Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons.

9. The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns

shall be submitted monthly.

10. It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager / Safety Officer / Engineer / Official / Supervisor/Junior Engineer for safe operation.

11. Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

12. Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

13. The contractor shall have to report all incidents including near miss to Installation Manager / departmental representative of the concerned department of OIL.

14. The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

15. If the company arranges any safety class / training for the working personnel at site (company employee, contractor worker, etc) the contractor will not have any objection to any such training.

16. The health check up of contractor's personnel is to be done by the contractor in authorized Health Centers as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

17. To arrange daily tool box meeting and regular site safety meetings and maintain records.

18. Records of daily attendance, accident report etc. are to be maintained in Form B, E, J (as per Mines Rules 1955) by the contractor.

19. A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

20. A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

21. Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.

22. In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

23. When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.

24. The contractor should prevent the frequent change of his contractual employees as far as practicable.

25. The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.

26. For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully

Date_____

M/s_____

FOR & ON BEHALF OF CONTRACTOR

PROFORMA - I
BID FORM

To
THE HEAD (CONTRACTS)
OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. DULIAJAN
DIST. DIBRUGARH
ASSAM # 786 602

Sub: IFB No. : **CDI6385P15**

Dear Sir,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of ____ (**Price not to be typed**)____ stated below or such other sums as may be ascertained in accordance with the Price Bid Form attached herewith and made part of this Bid:

We undertake, if our Bid is accepted, to commence the work within _____ days calculated from the date of issue of Company's LOA.

We agree to abide by this Bid for a period of **180** days from the date fixed for Bid opening and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2014.

Signature and seal of the Bidder : _____

(In the capacity of) : _____

Name of Bidder : _____

PROFORMA – II**STATEMENT OF NON-COMPLIANCE (if any)**
(Only exceptions/deviations to be rendered)

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the tender stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the “**Statement of Non-Compliance**” in the above Proforma is left blank (or not submitted along with the technical bid), then it would be construed that the bidder has not taken any exception/deviation to the tender requirements.

FORMAT OF BID SECURITY (BANK GUARANTEE)
OR ANY OTHER FORMAT ACCEPTABLE TO OIL

To:
M/s. OIL INDIA LIMITED
For Head (Contracts)
Duliajan, Assam, India, Pin - 786 602.

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company)'s **IFB No. CDI6385P15**.

KNOW ALL MEN BY these presents that we (Name of Bank) _____ of (Name of Country) _____ having our registered office at _____ (hereinafter called "Bank") are bound unto the Company in the sum of (*) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the common seal of the said Bank this _____ day of _____ 2014.

THE CONDITIONS of these obligations are:

(1) If the Bidder withdraws their Bid during the period of Bid validity specified by the Bidder; or

(2) If the Bidder, having been notified of acceptance of their Bid by the Company during the period of Bid validity:

(a) Fails or refuses to execute the form of agreement in accordance with the Instructions to Bidders; or

(b) Fails or refuses to furnish the Performance Security in accordance with the Instructions to Bidders;

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of one or both of the two conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**) and any demand in respect thereof should reach the Bank not later than the above date.

SIGNATURE AND SEAL OF THE GUARANTORS _____

Name of Bank & Address _____

Witness _____ Address _____

(Signature, Name and Address)

Date: _____ Place: _____

* The Bidder should insert the amount of the guarantee in words and figures.

** Date of expiry of Bank Guarantee should be valid for minimum 210 days from the date of Technical Bid opening.

ANNEXURE- I

[TO BE FILLED-UP / SUBMITTED BY THE VENDOR ON ITS LETTER HEAD
FOR E-REMITTANCE]

Name :

FULL Address :

Phone Number :

Mobile Number :

E-mail address :

Fax Number :

Bank Account Number (in which the Bidder wants remittance against
invoices) :

Bank Name :

Branch :

Address of the Bank :

Bank Code :

IFSC/RTGS Code of the Bank :

NEFT Code of the Bank :

PAN Number :

Service Tax Registration Number :

Signature of Vendor with Official Seal